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August 22, 2024

BY E-FILING

Mr. Adam Teitzman, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20240099-EI - Petition for rate increase by Florida Public Utilities Company

Dear Mr. Teitzman:

Attached, for electronic filing, on behalf of Florida Public Utilities Company, please find the Company's MFR A Schedules.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

(Document 12 of 18)

Sincerely, Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

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COMP/ Consc	DA PUBLIC SERVICE COMMISSION EXPLANATION ANY: FLORIDA PUBLIC UTILITIES Jidated Electric Division ET NO.: 20240099-EI	I: Provide the calculation of the requested full revenue requirements increase.	Type of Data Shown: X Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Haffecke
Line No	Description	Source	Amount
1.	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 150,053,096
2.	Rate of Return on Rate Base Requested	Schedule D-1	6.89%
3.	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 10,336,088
4.	Jurisdictional Adjusted Net Operating Income	Schedule C-1	\$ 991,558
5.	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 9,344,530
6.	Earned Rate of Return	Line 4/Line 1	0.66%
7.	Net Operating Income Multiplier	Schedule C-44	1.3477
8.	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 12,593,450</u>
9.	Increase in Service Charges and Other Revenues	Schedule E	\$ 164,495
10.	Increase in Base Rate Revenues	Line 8 less Line 9	\$ 12,428,955
11	Increase Transferred from SPP		
12	Net Increase		\$ 12,428,955
12			

FULL REVENUE REQUIREMENTS INCREASE REQUESTED

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Schedule A-1 Supplement

14 Note: This schedule represents the Company's requested revenue requirement and includes the rate of return computed using the Company's alternate proposal for cost of debt.

Supporting Schedules: B-1, C-1, D-1, C-5, C-44

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation of the requested full revenue requirements increase.	Type of Data Shown: X Projected Test Year Ended 12/31/2025
COMPANY: FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 20240099-EI			Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Haffecke

Line No	Description	Source		Amount	
1.	Jurisdictional Adjusted Rate Base	Schedule B-1		\$150,053,096	
2.	Rate of Return on Rate Base Requested	Schedule D-1		7.15%	
3.	Jurisdictional Net Operating Income Requested	Line 1 x Line 2		\$ 10,734,307	
4.	Jurisdictional Adjusted Net Operating Income	Schedule C-1		\$ 991,558	
5.	Net Operating Income Deficiency (Excess)	Line 3 - Line 4		\$ 9,742,749	
6.	Earned Rate of Return	Line 4/Line 1	0.66%		
7.	Net Operating Income Multiplier	Schedule C-44		1.3477	
8.	Revenue Increase (Decrease) Requested	Line 5 x Line 7		\$ 13,130,123	
9.	Increase in Service Charges and Other Revenues	Schedule E		\$ 164,495	
10.	Increase in Base Rate Revenues	Line 8 less Line 9		\$ 12,965,628	
11	Increase Transferred from SPP				
12	Net Increase			\$ 12,965,628	

Note: This schedule includes the rate of return computed using the consolidated cost of debt. The Company is requesting the amount on Schedule A-1 Supplement.

Schedule A-2

COMPAN	PUBLIC SERV Y: FLORIDA Pl ated Electric Di NO.: 20240099	JBLIC UTII vision		EXPLANA		oills for present rates and proposed rates.						Type of Data Shown: X Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Taylor					
(1) TY KW	(2) PICAL KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	PRESENT RA (6) HURRICANE MICHAEL SURCHARGE	(7) STORM PROTECTION	(8) TOTAL	(9) BASE RATE	BI (10) FUEL CHARGE	LL UNDER P (11) ECCR CHARGE		TES (13) STORM PROTECTION SURCHARGE	(14) TOTAL	INCRE (15) DOLLARS (14)-(8)	EASE (16) PERCENT (15)/(8)	(17)	CENTS/KWH (18) PROPOSED (14)/(2)
Residentia	(≤1000kwh) (>1000kwh)	DEMAND C ENERGY C ENERGY C FUEL CHAI CONSERV/ HURRICAN	HARGE	RGE CHARGE	Current \$16.95 \$0.00 \$0.02373 \$0.03887 \$0.10884 \$0.00144 \$0.01280 \$0.00432	Proposed \$24.40 \$0.00 \$0.03419 \$0.05600 \$0.10884 \$0.00144 \$0.01280 \$0.00432	\$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH	Florida Fuel C	Charge	\$0.10259 \$0.11509	_						
	0 100 250 750 1,000 1,250 1,500 2,000 3,000 5,000	\$16.95 \$19.32 \$22.88 \$28.82 \$34.75 \$40.68 \$46.61 \$52.55 \$64.41 \$88.14 \$135.60	\$0.00 \$10.88 \$27.21 \$54.42 \$81.63 \$108.84 \$136.05 \$163.26 \$217.68 \$326.52 \$544.20	3 \$0.14 \$0.36 \$0.72 4 \$1.08 5 \$1.80 6 \$2.16 5 \$2.88 2 \$4.32 3 \$7.20	\$9.60 \$12.80 \$16.00 \$19.20 \$25.60 \$38.40 \$64.00	\$0.00 \$0.43 \$1.08 \$2.16 \$3.24 \$5.40 \$6.48 \$8.64 \$12.96 \$21.60	\$16.95 \$32.00 \$54.73 \$92.52 \$130.30 \$205.86 \$243.65 \$319.21 \$470.34 \$772.60	5 \$27.82 3 \$32.95 2 \$41.50 0 \$50.04 3 \$58.59 5 \$72.59 5 \$86.59 1 \$114.59 4 \$170.59 5 \$282.59	\$0.00 \$10.88 \$27.21 \$54.42 \$81.63 \$108.84 \$136.05 \$163.26 \$217.68 \$326.52 \$544.20	\$0.00 \$0.14 \$0.36 \$0.72 \$1.08 \$1.44 \$1.80 \$2.16 \$2.88 \$4.32 \$7.20	\$1.28 \$3.20 \$6.40 \$9.60 \$12.80 \$16.00 \$19.20 \$25.60 \$38.40 \$64.00	\$0.00 \$0.43 \$1.08 \$2.16 \$3.24 \$5.40 \$6.48 \$8.64 \$12.96 \$21.60	\$40.56 \$64.80 \$105.20 \$145.59 \$231.84 \$277.69 \$369.39 \$552.79	\$7.45 \$8.50 \$10.07 \$12.68 \$15.30 \$17.91 \$25.98 \$34.05 \$50.18 \$82.45 \$146.99	26.50% 18.39% 13.71% 11.74% 10.66% 12.62% 13.97% 15.72% 17.53%	32.06 21.89 18.50 17.37 16.81 16.47 16.24 15.96 15.68	N/A 40.56 25.92 21.04 19.41 18.60 18.55 18.51 18.47 18.43 18.39
* Current fu General Se		CUSTOME DEMAND C ENERGY C FUEL CHAI CONSERV HURRICAN	R FACILITIE: HARGE HARGE	S CHARGE RGE CHARGE	Current	Proposed \$40.00 \$0.00 \$0.05433 \$0.10637 \$0.00144 \$0.01280 \$0.00498	H. The Com \$/KW \$/KWH \$/KWH \$/KWH \$/KWH	pany does not	nave a capac	ity or enviroi	nmental charg	e.					
	kwh 0 250 500 750 1,000 1,250 1,500 2,000 3,000 5,000 Schedules: A-3	\$27.85 \$35.11 \$42.37 \$56.88 \$64.14 \$71.40 \$85.91 \$114.94 \$173.00	\$0.00 \$26.59 \$53.19 \$79.78 \$106.37 \$132.96 \$159.56 \$212.74 \$319.11 \$531.85	9 \$0.36 9 \$0.72 \$ \$1.08 7 \$1.44 6 \$1.80 6 \$2.16 9 \$2.88 \$4.32	\$6.40 \$9.60 \$12.80 \$16.00 \$19.20 \$25.60	\$0.00 \$1.25 \$2.49 \$3.74 \$4.98 \$6.23 \$7.47 \$9.96 \$14.94 \$24.90	\$27.85 \$66.51 \$105.16 \$143.82 \$182.47 \$229.78 \$337.09 \$491.71 \$800.95	\$53.58 \$67.17 \$80.75 \$94.33 \$107.91 \$121.50 \$148.66 \$202.99	\$0.00 \$26.59 \$53.19 \$79.78 \$132.96 \$159.56 \$212.74 \$319.11 \$531.85	\$0.00 \$0.36 \$0.72 \$1.08 \$1.44 \$1.80 \$2.16 \$2.88 \$4.32 \$7.20	\$3.20 \$6.40 \$9.60 \$12.80 \$16.00 \$19.20 \$25.60 \$38.40	\$0.00 \$1.25 \$2.49 \$3.74 \$4.98 \$6.23 \$7.47 \$9.96 \$14.94 \$24.90	\$84.98 \$129.96 \$174.94 \$219.92 \$264.90 \$309.88 \$399.84 \$579.76	12.15 18.48 24.80 31.13 37.45 43.78 50.10 62.75 88.05 138.65	27.78% 23.58% 21.64% 20.52% 19.80% 19.29% 18.62% 17.91%	26.60 21.03 19.18 18.25 17.69 17.32 16.85 16.39	N/A 33.99 25.99 21.99 21.19 20.66 19.99 19.33 18.79

5,000 \$173.00 Supporting Schedules: A-3, E-16c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Schedule

A-2

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	LORIDA PUI Electric Div			EXF		For each rate, calculate typical monthly bills for present rates and proposed rates.						2	Type of Data Shown: X_ Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Taylor					
(1) KW	TYPICAL	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	UNDER PRESI (5) ECCR CHARGE	(6) HURRICANE MICHAEL	(7) STORM PROTECTION SURCHARGE	(8) TOTAL	BILL UNE (9) BASE RATE	DER PROPOSEE (10) FUEL CHARGE	RATES (11) ECCR CHARGE	(12) HURRICANE	DER PROPOSE (13) STORM PROTECTION SURCHARGE	ED RATES (14) TOTAL	INCRE (15) DOLLARS (14)-(8)	ASE (16) PERCENT (15)/(8)	(17)	CENTS/KWH (18) PROPOSED (14)/(2)
General Servic	e Demand ((GSD)	CUSTOMER FACI DEMAND CHARG ENERGY CHARGE* CONSERVATION HURRICANE MICI STORM PROTEC	E CHARGE HAEL CHARGE	Current \$82.35 \$4.49 \$0.00547 \$0.10035 \$0.00144 \$0.01280 \$0.00273	Proposed \$138.99 \$7.58 \$0.00923 \$0.10035 \$0.00144 \$0.01280 \$0.00273	\$/KW \$/KWH \$/KWH \$/KWH \$/KWH											
kw	25 25 50 50 75 75 75 75 100 100 100 250	kwh 5,475 10,950 21,900 32,850 16,425 32,850 49,275 21,900 43,800 65,700 54,700	\$224.55 \$254.50 \$284.44 \$366.75 \$426.64 \$486.54 \$508.94 \$598.79 \$688.63 \$651.14 \$770.94 \$890.79 \$1.504.06	\$549.42 \$1,098.83 \$1,648.25 \$1,098.83 \$2,197.67 \$3,296.50 \$1,648.25 \$3,296.50 \$4,944.75 \$2,197.67 \$4,395.33 \$6,593.00 \$5,489.15	\$7.88 \$15.77 \$23.65 \$15.77 \$31.54 \$47.30 \$23.65 \$47.30 \$70.96 \$31.54 \$63.07 \$94.61 \$78.77	\$70.08 \$140.16 \$210.24 \$140.16 \$280.32 \$420.48 \$210.24 \$420.48 \$210.24 \$420.48 \$630.72 \$280.32 \$560.64 \$500.66 \$700.16	\$14.95 \$29.89 \$44.84 \$29.89 \$59.79 \$89.68 \$44.84 \$89.68 \$134.52 \$59.79 \$119.57 \$119.57 \$119.57 \$149.33	\$866.88 \$1,539.15 \$2,211.43 \$1,651.40 \$2,995.95 \$4,340.50 \$2,435.93 \$4,452.75 \$6,469.58 \$3,220.45 \$5,909.55 \$8,598.65 \$7,921.46	\$379.02 \$429.56 \$480.09 \$619.06 \$720.13 \$821.20 \$4.010.70 \$1,162.30 \$1,010.70 \$1,162.30 \$1,301.26 \$1,503.40 \$2,538.87	\$549.42 \$1,098.83 \$1,648.25 \$1,098.83 \$2,197.67 \$3,296.50 \$1,648.25 \$3,296.50 \$4,944.75 \$2,197.67 \$4,395.33 \$6,593.00 \$5,489.15	\$7.88 \$15.77 \$23.65 \$15.77 \$31.54 \$47.30 \$70.96 \$31.54 \$63.07 \$94.61 \$78.77	\$70.08 \$140.16 \$210.24 \$140.16 \$280.32 \$420.48 \$210.24 \$420.48 \$420.48 \$630.72 \$280.32 \$560.64 \$840.96 \$700.16	\$14.95 \$29.89 \$44.84 \$29.89 \$59.79 \$89.68 \$144.84 \$89.68 \$134.52 \$59.79 \$119.57 \$119.57 \$119.33	\$1.021.35 \$1,714.21 \$2,407.07 \$1,903.71 \$3,289.44 \$4,675.16 \$2,786.07 \$4,864.66 \$6,943.24 \$3,668.44 \$6,439.88 \$9,211.33 \$8,956.28	\$154.48 \$175.06 \$195.65 \$252.31 \$293.48 \$334.66 \$350.15 \$411.91 \$473.66 \$447.98 \$530.33 \$612.67 \$1.034.81	11.37% 8.85% 15.28% 9.80% 7.71% 14.37% 9.25% 7.32% 13.91% 8.97% 7.13%	15.83 14.06 13.46 15.08 13.68 13.21 14.83 13.55 13.13 14.71 13.49 13.09 14.48	18.65 15.65 14.65 17.39 15.02 14.23 16.96 14.81 14.09 16.75 14.70 14.02 16.37
General Servic	250 250	109,500 164,500 nand (GSLD)	\$1,803.82 \$2,104.67 CUSTOMER FACI DEMAND CHARG ENERGY CHARG FUEL CHARGE* CONSERVATION HURRICANE MICI STORM PROTEC'	E CHARGE HAEL CHARGE	\$157.68 \$236.88 Current \$157.42 \$6.42 \$0.00254 \$0.09772 \$0.00144 \$0.01280 \$0.00174	\$1,401.60 \$2,105.60 Proposed \$265.69 \$10.84 \$0.00429 \$0.09772 \$0.00144 \$0.01280 \$0.00174	\$298.94 \$449.09 \$/KW \$/KWH \$/KWH \$/KWH \$/KWH	\$14,650.36 \$21,403.81	\$3,044.68 \$3,552.33	\$10,988.33 \$16,507.58	\$157.68 \$236.88	\$1,401.60 \$2,105.60	\$298.94 \$449.09	\$15,891.22 \$22,851.47	\$1,240.86 \$1,447.66		13.38 13.01	14.51 13.89
	500 500 750 750 1,500 1,500 1,500 3,000 3,000 3,000 5,000 5,000	219,000 328,500 164,250 328,500 492,750 328,500 657,000 1,371,000 1,971,000 1,971,000 2,190,000 2,285,000	\$3,923,68 \$4,201,81 \$5,389,62 \$5,806,81 \$6,224,01 \$10,621,81 \$11,456,20 \$12,290,59 \$21,086,29 \$22,754,98 \$24,423,76 \$35,038,72 \$37,820,02	\$21,400.68 \$32,101.02 \$16,050.51 \$32,101.02 \$48,151.53 \$32,101.02 \$64,202.04 \$128,404.08 \$192,606.12 \$107,003.40 \$214,006.80 \$2214,006.80	\$315.36 \$473.04 \$236.52 \$473.04 \$709.56 \$473.04 \$946.08 \$1,419.12 \$946.08 \$1,419.12 \$946.08 \$1,419.12 \$946.08 \$1,576.80 \$3,153.60 \$4,730.40	\$2,803.20 \$4,204.80 \$2,102.40 \$4,204.80 \$6,307.20 \$4,204.80 \$12,614.40 \$8,409.60 \$12,614.40 \$8,409.60 \$12,614.40 \$8,409.60 \$12,62,828.80 \$14,016.00 \$25,228.80 \$14,016.00 \$242,048.00	\$1,143.18 \$2,286.36 \$3,429.54 \$1,905.30 \$3,810.60	\$28,823,98 \$41,552.26 \$24,064.84 \$43,157.26 \$86,157.10 \$124,341.94 \$95,787.10 \$172,156.78 \$248,526.46 \$159,540.22 \$286,823.02 \$2414,105.82	\$63,860.79	\$214,006.80	\$315.36 \$473.04 \$236.52 \$473.04 \$709.56 \$473.04 \$946.08 \$1,419.12 \$946.08 \$1,419.12 \$946.08 \$1,892.16 \$2,838.24 \$1,576.80 \$3,153.60 \$4,730.40	\$8,409.60 \$16,819.20 \$25,228.80 \$14,016.00 \$28,032.00	\$381.06 \$571.59 \$285.80 \$571.59 \$857.39 \$571.59 \$1,143.18 \$1,714.77 \$1,143.18 \$2,286.36 \$3,429.54 \$1,905.30 \$3,810.60 \$5,715.90	\$31,525.50 \$44,445.41 \$27,775.55 \$47,155.41 \$66,535.26 \$55,285.41 \$132,804.84 \$110,305.12 \$132,804.84 \$110,305.12 \$187,824.55 \$265,343.98 \$183,664.74 \$312,833.79 \$442,062.84	\$15,667.77 \$16,817.52 \$24,124.52 \$26,040.77	6.96% 15.42% 9.26% 6.88% 15.24% 9.16% 6.81% 15.16% 9.10% 6.77% 15.12% 9.08%	13.16 12.65 14.65 13.14 12.63 14.60 13.11 12.62 14.58 13.10 12.61 14.57 13.10 12.61	14.40 13.53 16.91 14.35 13.50 16.83 14.31 13.48 16.79 14.29 13.46 16.77 14.29 13.46

Schedule A-2	Schedule A-2 FULL REVEN					E REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS									Page 3 of 4			
FLORIDA PUBLIC COMPANY: FLOF Consolidated Ele DOCKET NO.: 20	RIDA PUBLIC UT		EXPLANA							Type of Data Shown: X Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Taylor								
(1) (2) TYPICAL KW KW	BASE	(4) FUEL CHARGE	(5) ECCR CHARGE	R PRESENT RA (6) HURRICANE MICHAEL SURCHARGE	ATES (7) STORM PROTECTION SURCHARGE	(8) TOTAL	(9) BASE RATE	BI (10) FUEL CHARGE	LL UNDER (11) ECCR CHARGE	PROPOSED RA (12) HURRICANE MICHAEL SURCHARGE	(13) STORM PROTECTION	(14) TOTAL	INCRE (15) DOLLARS (14)-(8)	ASE (16) PERCENT (15)/(8)	COSTS IN C (17) PRESENT F (8)/(2)	(18)		
General Service L	arge Demand (GS	SLD1)																
	REACTI G FUEL G FUEL TR CON HURRICA	VE DEMAND	CHARGE CHARGE CHARGE CHARGE DEMAND N DEMAND N CHARGE L CHARGE	\$0.01280	Proposed \$1,242.99 \$2.88 \$0.56 \$0.00000 \$0.07120 \$5.41 \$2.91 \$0.00144 \$0.01280 \$0.00293	\$/KW \$/Kvar \$/KWH \$/KWH \$/KW CP \$/KWH \$/KWH \$/KWH												
16,733 4,674	,000 \$31,594	\$386,836	\$6,731	\$59,827	\$93	\$485,080	\$49,644	\$386,836	\$6,73 ⁻	\$59,827	\$13,695	\$516,732	\$31,653	6.53%	10.38	11.06		
Note: Fuel Charge For the GSLD-1 tar Average Monthly K Standby (SB)	iff, the fuel charge	is applied to										icident peal	k of 6,496 KW	,				
	REACTI G FUEL G FUEL TRJ COM	VE DEMAND	CHARGE CHARGE CHARGE CHARGE DEMAND N DEMAND N CHARGE	Current \$974.80 \$0.79 \$0.00 \$0.00000 \$0.07120 \$5.41 \$2.91 \$0.00144 \$0.01280	Proposed N/A N/A N/A N/A N/A N/A N/A N/A	\$/KW \$/Kvar \$/KWH \$/KWH \$/KW CP \$/KW CP \$/KWH	Being elimir	nated in the	new rate d	esign								

Note: Fuel Charge and Fuel Generation and Fuel Transmission Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge" For the Standby tariff, the fuel charge is applied to the average KWH and the Fuel Generation and Fuel Transmission demand charge is applied to an estimated average coincident peak of 6,496 KW

N/A

N/A

N/A

N/A

\$/KWH

N/A

N/A

N/A

Supprting Schedules: A-3, E-16c

437,000 N/A N/A

26,000

STORM PROTECTION CHARGE \$0.00293

N/A

N/A

Recap Schedules:

N/A

N/A

N/A

N/A N/A

N/A

Schedule A- Lighting Service Customers

Page 4 of 4

X Projected Test Year Ended 12/31/2025

Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023

Type of Data Shown

Witness: Taylor

ELORIDA PUBLIC SERVICE COMMISSION COMPANY: ELORIDA PUBLIC UTILITIES Consolidated Electric Division

EXPLANATION: For each rate, calculate typical monthly

bills for present rates and proposed rates

DOCKET NO : 20240099-EI

Present Rates - Lighting Service Proposed Rates - Lighting Service Est. Total FUEL ECCR HURRICANE STORM ΤΟΤΑΙ Total Monthly Facility Enerav FUEL ECCR HURRICANE STORM Facility Energy Maint. Monthly CHARGE CHARGE MICHAEL PROTECTION Cents/KWH Type of Maint. Monthly TOTAL Increase кwн Charge Charge Charge CHARGE CHARGE MICHAEL PROTECTION Charge SURCHARGE SURCHARGE Dollars Percent Current Proposed Facility Charge Charge Charge Charge Base SURCHARGE SURCHARGE Base High Pressure Sodium Lights (Closed to New Customers) 150w HPS Acorn , \$19.69 \$3.19 \$7.07 53.85 65.44 \$2.49 \$25.37 \$4.99 \$0.09 \$0.78 \$32.85 \$25.18 \$4.08 \$3.18 \$32.44 \$4.99 \$0.09 \$0.78 \$1.62 \$39.92 21.5% 61 \$1.62 \$3.19 \$34.58 \$0.78 \$1.62 \$35.90 \$1.62 \$51.71 22.9% 150w HPS ALN 440 61 \$28.07 \$3.32 \$4.99 \$0.09 \$42.06 \$4.08 \$4.25 \$44.23 \$4.99 \$0.09 \$0.78 \$9.65 68.94 84.76 100w HPS Amer Rev \$2.15 \$3.29 \$15.10 \$3.35 \$0.06 \$0.52 \$1.09 \$20.12 \$12.36 \$2.75 \$4.21 \$19.32 \$3.35 \$0.06 \$0.52 \$1.09 \$24.34 \$4.22 21.0% 49.08 59.38 41 \$9.66 150w HPS Am Rev 61 \$9.05 \$3.19 \$3.33 \$15.57 \$4.99 \$0.09 \$0.78 \$1.62 \$23.05 \$11 57 \$4.08 \$4 26 \$19.91 \$4 99 \$0.09 \$0.78 \$1.62 \$27.39 \$4.34 18.8% 37 78 44 89 100w HPS Cobra Head 41 \$7.25 \$11.51 \$3.35 \$0.52 \$1.09 \$16.53 \$9.27 \$14.72 \$1.09 \$19.74 \$3.21 19.4% 40.33 48.16 \$2.15 \$2.11 \$0.06 \$2.75 \$2.70 \$3.35 \$0.06 \$0.52 38.43 200w HPS Cobra Head 81 \$9.78 \$4.26 \$2.53 \$16.57 \$6.63 \$0.12 \$1.04 \$2.15 \$26.50 \$12.51 \$5.45 \$3.24 \$21.20 \$6.63 \$0.12 \$1.04 \$2.15 \$31.13 \$4.63 17.5% 32.71 250w HPS Cobra Head 101 \$11.63 \$5.30 \$3.33 \$20.26 \$8.26 \$0.15 \$1.29 \$2.68 \$32.64 \$14.87 \$6.78 \$4.26 \$25.91 \$8.26 \$0.15 \$2.68 \$38.29 \$5.65 17.3% 32.31 37.91 \$1.29 400w HPS Cobra Head 162 \$10.86 \$8 54 \$2 77 \$22 17 \$13.25 \$0.23 \$2.07 \$4.29 \$42.02 \$13.89 \$10.92 \$3.54 \$28.35 \$13.25 \$0.23 \$2.07 \$4 29 \$48.20 \$6.18 14 7% 25 94 29.76 101 \$1.29 \$2.68 \$31.47 \$14.54 \$2.68 \$36.80 16.9% 31.16 250w HPS Flood \$11.37 \$5.30 \$2.42 \$19.09 \$8.26 \$0.15 \$6.78 \$3.10 \$24.42 \$8.26 \$0.15 \$1.29 \$5.33 36.43 162 \$2.07 400w HPS Flood \$17.85 \$8.54 \$2.27 \$28.66 \$13.25 \$0.23 \$4.29 \$48.51 \$22.83 \$10.92 \$2.90 \$36.65 \$13.25 \$0.23 \$2.07 \$4.29 \$56.50 \$7.99 16.5% 29.95 34.88 1000w HPS Flood 405 \$22.36 \$21.30 \$3.00 \$46.66 \$33.13 \$0.58 \$5.18 \$10.74 \$96.29 \$28.60 \$27.24 \$3.84 \$59.68 \$33.13 \$0.58 \$5.18 \$10.74 \$109.31 \$13.02 13.5% 23.78 26.99 100w HPS SP2 Spectra 41 \$24.81 \$2.15 \$3.10 \$30.06 \$3.35 \$0.06 \$0.52 \$1.09 \$35.08 \$31 73 \$2.75 \$3.96 \$38.44 \$3.35 \$0.06 \$0.52 \$1.09 \$43.46 \$8.38 23.9% 85 57 106.01 Metal Halide Lights (Closed to New Customers): \$0.91 \$1.88 59.07 72.13 175w MH ALN 440 71 \$26.86 \$3.77 \$2.61 \$33.24 \$5.81 \$0.10 \$41.94 \$34.35 \$4.82 \$3.34 \$42.51 \$5.81 \$0.10 \$0.91 \$1.88 \$51.21 \$9.27 22.1% 400w MH Flood 162 \$12.12 \$8.54 \$2.21 \$22.87 \$13.25 \$0.23 \$2.07 \$4.29 \$42.72 \$15.50 \$10.92 \$2.83 \$29.25 \$13.25 \$0.23 \$2.07 \$4.29 \$49.10 \$6.38 14.9% 26.37 30.31 1000w MH Flood \$5.18 \$10.74 \$94.46 \$26.36 \$27.24 \$57.33 \$0.58 \$5.18 \$10.74 \$106.96 \$12.50 13.2% 23.32 26.41 405 \$20.61 \$21.30 \$2.92 \$44.83 \$33.13 \$0.58 \$3.73 \$33.13 175w MH Shoebox 71 \$22.68 \$3.77 \$2.93 \$29.38 \$5.81 \$0.10 \$0.91 \$1.88 \$38.08 \$29.01 \$4.82 \$3.75 \$37.58 \$5.81 \$0.10 \$0.91 \$1.88 \$46.28 \$8.20 21.5% 53.64 65.18 250w MH Shoebox 101 \$24.14 \$5.30 \$3.28 \$32.72 \$8.26 \$0.15 \$1.29 \$2.68 \$45.10 \$30.88 \$6.78 \$4.20 \$41.86 \$8.26 \$0.15 \$1.29 \$2.68 \$54.24 \$9.14 20.3% 44 65 53.70 100w MH_SP2 Spectra -OL2 41 \$24.62 \$2.15 \$3.00 \$29.77 \$3.35 \$0.06 \$0.52 \$1.09 \$34.79 \$31.49 \$2.75 \$3.84 \$38.08 \$3.35 \$0.06 \$0.52 \$1.09 \$43.10 \$8.31 23.9% 84.86 105.13 1000w MH Vert Shoebox - OL2 405 \$10.74 \$32.55 \$4.25 \$33.13 \$0.58 \$5.18 \$113.67 14.0% \$25.45 \$21.30 \$3.32 \$50.07 \$33.13 \$0.58 \$5.18 \$99.70 \$27.24 \$64.04 \$10.74 \$13.97 24.62 28.07 Light Emitting Diode Lights 50W Outdoor Light (100W Equivalent) 17 \$6.58 \$0.89 \$2.08 \$9.55 \$1.39 \$0.02 \$0.22 \$0.45 \$11.63 \$8.42 \$1 14 \$2.66 \$12.22 \$1.39 \$0.02 \$0.22 \$0.45 \$14.30 \$2.67 23.0% 68.43 84 14 17 \$13.87 \$10.63 \$1.39 \$0.02 \$17.16 50W Cobra Head (100W Equivalent) \$8.31 \$0.89 \$2.59 \$11.79 \$1.39 \$0.02 \$0.22 \$0.45 \$1.14 \$3.31 \$15.08 \$0.22 \$0.45 \$3.29 23.7% 81.61 100.96 \$0.36 82W Cobra Head (200W Equivalent) 28 45 \$7.78 \$1.47 \$2.43 \$11.68 \$2.29 \$0.04 \$0.74 \$15.11 \$9.95 \$1.88 \$3.11 \$14.94 \$2.29 \$0.04 \$0.36 \$0.74 \$18.37 \$3.26 21.6% 53.97 65.61 130W Cobra Head (250W Equivalent \$7.75 \$2.36 \$2.42 \$12.53 \$3.68 \$0.06 \$0.58 \$1.19 \$18.04 \$9.91 \$3.02 \$3.10 \$16.03 \$3.68 \$5.89 \$0.06 \$0.58 \$1.19 \$21.54 \$3.50 19.4% 40.10 47.88 210W Cobra Head (400W Equivalent 72 \$13.55 \$3.78 \$3.95 \$21.28 \$5.89 \$0.10 \$0.92 \$1.91 \$30.10 \$17.33 \$4.83 \$5.05 \$27.21 \$0.10 \$0.92 \$1.91 \$36.03 \$5.93 19.7% 41.81 50.05 26W American Revolution Decorative (100W Equivalent) 9 \$7.78 \$0.47 \$2.72 \$10.97 \$0.74 \$0.01 \$0.12 \$0.24 \$12.07 \$9.95 \$0.60 \$3.48 \$14.03 \$0.74 \$0.01 \$0.12 \$0.24 \$15.13 \$3.06 25.3% 134.14 168 14 44W American Revolution Decorative (150W Equivalent) 15 \$7.71 \$0.79 \$2.69 \$11.19 \$1.23 \$0.02 \$0.19 \$0.40 \$13.03 \$9.86 \$1.01 \$3.44 \$14.31 \$1.23 \$0.02 \$0.19 \$0.40 \$16.15 \$3.12 23.9% 86.86 107.66 90W Acorn Decorative (150W Equivalent) 31 \$11.14 \$1.63 \$3.71 \$16.48 \$2.54 \$0.04 \$0.40 \$0.82 \$20.28 \$14.25 \$2.08 \$4.75 \$21.08 \$2.54 \$0.04 \$0.40 \$0.82 \$24.88 \$4.60 22.7% 65.42 80.26 60W Post Top Decorative (150W 21 \$19.74 \$6.25 \$0.27 \$0.56 \$0.27 \$37.22 177.26 Equivalent) \$1.10 \$27.09 \$1.72 \$0.03 \$29.66 \$25.25 \$1.41 \$7.99 \$34.65 \$1.72 \$0.03 \$0.56 \$7.56 25.5% 141.26 80W Flood (250W Equivalent) 27 \$10.80 \$1.42 \$3.40 \$15.62 \$2.21 \$0.04 \$0.35 \$0.72 \$18.93 \$13.81 \$1.82 \$4.35 \$19.98 \$2 21 \$0.04 \$0.35 \$0.72 \$23.29 \$4.36 23.0% 70 11 86.26 \$1.54 \$1.38 170W Flood (400W Equivalent) 58 52 \$10.80 \$3.05 \$17.25 \$4.74 \$0.08 \$0.74 \$1.54 \$24.36 \$4.35 \$22.06 \$4.74 \$0.08 \$0.74 \$29.17 \$4.81 19.7% 42.00 \$3.40 \$13.81 \$3.90 50.29 150W Flood (350W Equivalent) \$10.80 \$2.73 \$3.40 \$16.93 \$4.25 \$0.07 \$0.67 \$1.38 \$23.30 \$13.81 \$3.49 \$4.35 \$21.65 \$4.25 \$0.07 \$0.67 \$28.02 \$4.72 20.3% 44.81 53.89 290W Flood (1,000W Equivalent 100 23 \$10.80 \$5.25 \$3.40 \$19.45 \$8.18 \$0.14 \$1.28 \$2.65 \$31.71 \$13.81 \$6.71 \$4.35 \$4.34 \$24.87 \$18.35 \$8.18 \$0.14 \$1.28 \$2.65 \$0.61 \$37.13 \$21.17 \$5.42 17.1% 31.71 37.13 \$12.14 \$1.87 \$1.88 82W Shoe Box (175W Equivalent) N/A N/A N/A N/A N/A N/A N/A N/A N/A \$0.03 \$0.29 N/A N/A N/A N/A 131W Shoe Box (250W Equivalent) 45 \$10.72 \$2.36 \$3.59 \$16.67 \$3.68 \$0.06 \$0.58 \$1.19 \$22.18 \$3.02 \$4.59 \$21.32 \$3.68 \$0.06 \$0.58 \$1.19 \$26.83 \$4.65 21.0% 49.30 59.63 \$13.71 150 Shoe Box 52 \$9.52 \$2.73 \$3.23 \$15.48 \$4 25 \$0.07 \$0.67 \$1.38 \$21.85 N/A Mercury Vapor Lights (Closed to New Customers): \$3.70 \$6.33 \$0.92 \$1.91 \$0.92 \$16.92 175w MV Cobra Head 72 \$1.39 \$1.24 \$5.89 \$0.10 \$15.15 \$1.78 \$4.73 \$1.59 \$8.10 \$5.89 \$0.10 \$1.91 \$1.77 11.7% 21.05 23.51 400w MV Cobra Head 154 \$1.53 \$7.95 \$1.32 \$10.80 \$12.60 \$0.22 \$1.97 \$4.08 \$29.67 \$1.96 \$10.17 \$1.69 \$13.82 \$12.60 \$0.22 \$1.97 \$4.08 \$32.69 \$3.02 10.2% 19.27 21.23 \$18.56 \$23.74 10' Alum Deco Base \$18.56 \$18.56 \$23.74 \$23.74 \$5.18 27.9% N/A N/A 13' Decorative Concrete \$14.14 \$14.14 \$14.14 \$18.09 \$18.09 \$18.09 \$3.95 27.9% N/A N/A 18' Fiberglass Round \$9.98 \$9.98 \$9.98 \$12.76 \$12.76 \$2.78 27.9% N/A N/A \$12.76 20' Decorative Concrete \$16.41 \$16.41 \$16.41 \$20.99 \$20.99 \$20.99 \$4 58 27.9% N/A N/A 30' Wood Pole Std \$5.36 \$5.36 \$5.36 \$6.86 \$6.86 \$6.86 \$1.50 28.0% N/A N/A 35' Concrete Square \$15.83 \$15.83 \$15.83 \$20.25 \$20.25 \$20.25 \$4.42 27.9% N/A N/A 40' Wood Pole Std \$10.72 \$10.72 \$10.72 \$13.71 \$13.71 \$13.71 \$2.99 27.9% N/A N/A 30' Wood pole \$4.82 \$4.82 \$4.82 \$6.16 \$6.16 \$6.16 \$1.34 27.8% N/A N/A Recap Schedules

Supporting Schedules: A-3. E-16d

Schedule A-3		SUMMAR	Y OF TARIFFS	Page 1 of 3	
		rate classes, detailing	of all proposed changes in g current and proposed cla ergy, and other service cha	asses of	Type of Data Shown: X Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Taylor
(1) Current	(2)	(3)	(4) Proposed	(5)	(6)
Rate Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	d Percent Increase
Service Charges					
ESET	1 Initial Establishment of Service	\$61.00	ESET	\$125.0	104.92%
ECONN	2 Re-establish Service or Make Changes to Existing Account	\$26.00	ECONN	\$45.0	0 73.08%
EUPGD	3 Temporary Disconnect Then Reconnect Service Due To Customer Request	\$65.00	EUPGD	\$81.0	00 24.62%
ESONP	4 Reconnect After Disconnect for Rule Violation(normal hours)	\$52.00	ESONP	\$70.0	00 34.62%
SONPA	5 Reconnect After Disconnect for Rule Violation(after hours)	\$178.00	SONPA	\$325.0	
ETEMP	6 Temporary Service - this charge is used in conjunction with the temporary service fee when running a temporary service	\$85.00	ETEMP	\$135.0	
MSBC	7 Collection Charge	\$16.00	MSBC	\$50.0	00 212.50%
ENSF	8 Returned Check Charge	Per Statute	ENSF	Per Statute	
LATEF	9 Late Fees	Per Statute	LATEF	Per Statute	
Residential Service	CUSTOMER FACILITIES CHARGE	\$16.95	RS	\$24.4	43.95%
RS	DEMAND CHARGE (\$/kW)	\$10.95	RS	\$24.4	0 10.00 %
RS	ENERGY CHARGE (\$/kWh)	\$0.02373		000 kwh \$0.0341	9 44.08%
RS	ENERGY CHARGE (\$/kWh)	\$0.03887	_	000 kwh \$0.0560	
RS	FUEL CHARGE (\$/kWh) <= 1000 kwh	\$0.10259		000 kwh \$0.1025	
RS	FUEL CHARGE (\$/kWh) >1000 kwh	\$0.11509	—	000 kwh \$0.1023	
RS	CONSERVATION CHARGE (\$/kWh)	\$0.00144	RS	\$0.0014 \$0.0014	
RS	HURRICANE MICHAEL(\$/kWh)	\$0.001280	RS	\$0.014	
RS	SPP (\$/kWh)	\$0.00432	RS	\$0.0043	
General Service					
GS	CUSTOMER FACILITIES CHARGE	\$27.85	GS	\$40.0	43.63%
GS	DEMAND CHARGE (\$/kW)	\$0.0	GS	\$0.	
GS	ENERGY CHARGE (\$/kWh)	\$0.02903	GS	\$0.0543	33 87.15%
GS	FUEL CHARGE (\$/kWh)	\$0.10637	GS	\$0.1063	37 0.00%
GS	CONSERVATION CHARGE (\$/kWh)	\$0.00144	GS	\$0.0014	
GS	HURRICANE MICHAEL(\$/kWh)	\$0.01280	GS	\$0.0128	
GS	SPP (\$/kWh)	\$0.00498	GS	\$0.0049	0.00%

Supporting Schedules: E-16c

		SUMMARY OF	· IAKIFFS		Page 2 of 3		
	IC SERVICE COMMISSION EXPLANATION: RIDA PUBLIC UTILITIES actric Division		proposed changes in rates and ent and proposed classes of and other service charges.	Type of Data Shown: X Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Taylor			
(1)	(2)	(3)	(4)	(5)	(6)		
Current	(-)	(-)	Proposed	(-)	(-)		
Rate	Type of	Current	Rate	Proposed	Percent		
Schedule	Charge	Rate	Schedule	Rate	Increase		
General Service Der	mand						
SSD	CUSTOMER FACILITIES CHARGE	\$82.35	GSD	\$138.99	68.78%		
GSD	DEMAND CHARGE (\$/kW)	\$4.49	GSD	\$7.58	68.82%		
GSD	ENERGY CHARGE (\$/kWh)	\$0.00547	GSD	\$0.00923	68.74%		
GSD	FUEL CHARGE (\$/kWh)	\$0.10035	GSD	\$0.10035	0.00%		
GSD	CONSERVATION CHARGE (\$/kWh)	\$0.00144	GSD	\$0.00144	0.00%		
GSD	HURRICANE MICHAEL(\$/kWh)	\$0.01280	GSD	\$0.01280	0.00%		
GSD	SPP (\$/kWh)	\$0.00273	GSD	\$0.00273	0.00%		
Seneral Service Lar	ge Demand						
GSLD	CUSTOMER FACILITIES CHARGE	\$157.42	GSLD	\$265.69	68.78%		
GSLD	DEMAND CHARGE (\$/kW)	\$6.42	GSLD	\$10.84	68.85%		
GSLD	ENERGY CHARGE (\$/kWh)	\$0.00254	GSLD	\$0.00429	68.90%		
GSLD	FUEL CHARGE (\$/kWh)	\$0.09772	GSLD	\$0.09772	0.00%		
GSLD GSLD	CONSERVATION CHARGE (\$/kWh) HURRICANE MICHAEL(\$/kWh)	\$0.00144 \$0.01280	GSLD GSLD	\$0.00144 \$0.01280	0.00%		
GSLD	SPP (\$/kWh)	\$0.001280	GSLD	\$0.00174	0.00%		
General Service Lar	ge Demand 1						
GSLD1	CUSTOMER FACILITIES CHARGE	\$974.80	GSLD1	\$1,242.99	27.51%		
GSLD1	DEMAND CHARGE (\$/kW)	\$1.82	GSLD1	\$2.88	58.24%		
GSLD1	REACTIVE DEMAND CHARGE (\$/KVAR EXCESS DEMA		GSLD1	\$0.56	27.27%		
GSLD1	ENERGY CHARGE (\$/kWh)	\$0.00000	GSLD1	\$0.00000	N/A 0.00%		
GSLD2 GSLD1	FUEL GENERATION DEMAND (\$/k)	\$5.41 (Estimate)	GSLD1 GSLD1	\$5.41000 \$2.91000	0.00%		
GSLD1	FUEL TRANSMISION DEMAND (\$/KW) FUEL CHARGE (\$/kWh)	\$2.91 (Estimate) \$0.07120 (Estimate)	GSLD1 GSLD1	\$2.91000 \$0.07120	0.00%		
GSLD1 GSLD1	CONSERVATION CHARGE (\$/kWh)	\$0.00144	GSLD1 GSLD1	\$0.00144	0.00%		
GSLD1	HURRICANE MICHAEL(\$/kWh)	\$0.01280	GSLD1 GSLD1	\$0.01280	0.00%		
GSLD1 GSLD1	SPP (\$/kWh)	\$0.00293	GSLD1 GSLD1	\$0.00293	0.00%		
Standby (SB)		\$0.00200	00201	\$0.00200			
		6074.90		NA	N/A		
GSLD1	CUSTOMER FACILITIES CHARGE DEMAND CHARGE (\$/kW)	\$974.80 \$0.79	GSLD1 GSLD1	NA NA	N/A N/A		
GSLD1 GSLD1	DEMAND CHARGE (\$/KW) REACTIVE DEMAND CHARGE (\$/KVAR EXCESS DEMA		GSLD1 GSLD1	NA	N/A N/A		
GSLD1 GSLD1	ENERGY CHARGE (\$/kWh)	\$0.00000	GSLD1 GSLD1	NA	NA		
GSLD1	FUEL GENERATION DEMAND (\$/k)	\$5.41 (Estimate)	GSLD1	NA	N/A		
GSLD1	FUEL TRANSMISION DEMAND (\$/KW)	\$2.91 (Estimate)	GSLD1	NA	N/A		
GSLD1	FUEL CHARGE (\$/kWh)	\$0.07120 (Estimate)	GSLD1	NA	N/A		
GSLD1	CONSERVATION CHARGE (\$/kWh)	\$0.00144	GSLD1	NA	N/A		
GSLD2	HURRICANE MICHAEL(\$/kWh)	\$0.01280	GSLD2	NA	N/A		
GSLD3	SPP (\$/kWh)	\$0.00293	GSLD3	NA	N/A		
ighting Service	BASE RATES VARY BASED ON FIXTURE-SEE PAGE 3						
	BASE RATES VARY BASED ON FIXTURE-SEE PAGE 3 FUEL CHARGE (\$/kWh)	\$0.08180	LS	\$0.08180	0.00%		
c	FUEL CHARGE (\$/KWII)		LS	\$0.08180 \$0.00144	0.00%		
S	CONSERVATION CHARGE (\$/kWb)						
s	CONSERVATION CHARGE (\$/kWh)	\$0.00144 \$0.01280					
	CONSERVATION CHARGE (\$/kWh) HURRICANE MICHAEL(\$/kWh) SPP (\$/kWh)	\$0.00144 \$0.01280 \$0.02651	LS LS LS	\$0.001280 \$0.02651	0.00%		

Supporting Schedules: E-16c

Schedule A-3 (Outdoor Lighting)

Consolidated Electric Division DOCKET NO.: 20240099-EI

COMPANY: FLORIDA PUBLIC UTILITIES

SUMMARY OF TARIFFS

Page 3 of 3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown: X_ Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Taylor

			Present Rates - Lighting Service				Pre				
Type of	Est. Monthly KWH	Annual KWH	Facility	Energy	Maint.	Total Monthly	Facility	Energy	Maint.	Total Monthly	Percent
Facility	KWH	KWH	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Increase
High Pressure Sodium Lights (Close	ed to New Cus										
150w HPS Acorn	61	150	\$19.69	\$3.19	\$2.49	\$25.37	\$25.18	\$4.08	\$3.18	\$32.44	27.87%
150w HPS ALN 440	61	150	\$28.07	\$3.19	\$3.32	\$34.58	\$35.90	\$4.08	\$4.25	\$44.23	27.91%
100w HPS Amer Rev	41	100	\$9.66	\$2.15	\$3.29	\$15.10	\$12.36	\$2.75	\$4.21	\$19.32	27.95%
150w HPS Am Rev	61	150	\$9.05	\$3.19	\$3.33	\$15.57	\$11.57	\$4.08	\$4.26	\$19.91	27.87%
100w HPS Cobra Head	41 81	100 200	\$7.25 \$9.78	\$2.15 \$4.26	\$2.11 \$2.53	\$11.51 \$16.57	\$9.27 \$12.51	\$2.75 \$5.45	\$2.70 \$3.24	\$14.72 \$21.20	27.89% 27.94%
200w HPS Cobra Head 250w HPS Cobra Head	101	200	\$9.78	\$4.20 \$5.30	\$3.33	\$20.26	\$12.51 \$14.87	\$5.45 \$6.78	\$3.24 \$4.26	\$25.91	27.89%
400w HPS Cobra Head	162	400	\$10.86	\$5.50 \$8.54	\$3.33 \$2.77	\$20.26	\$14.87	\$10.92	\$3.54	\$28.35	27.88%
250w HPS Flood	102	250	\$11.37	\$5.30	\$2.42	\$19.09	\$14.54	\$6.78	\$3.10	\$24.42	27.92%
400w HPS Flood	162	400	\$17.85	\$8.54	\$2.27	\$28.66	\$22.83	\$10.92	\$2.90	\$36.65	27.88%
1000w HPS Flood	405	1000	\$22.36	\$21.30	\$3.00	\$46.66	\$28.60	\$27.24	\$3.84	\$59.68	27.90%
100w HPS SP2 Spectra	41	100	\$24.81	\$2.15	\$3.10	\$30.06	\$31.73	\$2.75	\$3.96	\$38.44	27.88%
Metal Halide Lights (Closed to New (Customore).										
175w MH ALN 440	71	175	\$26.86	\$3.77	\$2.61	\$33.24	\$34.35	\$4.82	\$3.34	\$42.51	27.89%
400w MH Flood	162	400	\$12.12	\$8.54	\$2.21	\$22.87	\$15.50	\$10.92	\$2.83	\$29.25	27.90%
1000w MH Flood	405	1000	\$20.61	\$21.30	\$2.92	\$44.83	\$26.36	\$27.24	\$3.73	\$57.33	27.88%
175w MH Shoebox	71	175	\$22.68	\$3.77	\$2.93	\$29.38	\$29.01	\$4.82	\$3.75	\$37.58	27.91%
250w MH Shoebox	101	250	\$24.14	\$5.30	\$3.28	\$32.72	\$30.88	\$6.78	\$4.20	\$41.86	27.93%
100w MH SP2 Spectra -OL2	41	100	\$24.62	\$2.15	\$3.00	\$29.77	\$31.49	\$2.75	\$3.84	\$38.08	27.91%
1000w MH Vert Shoebox - OL2	405	1,000	\$25.45	\$21.30	\$3.32	\$50.07	\$32.55	\$27.24	\$4.25	\$64.04	27.90%
Light Emitting Diode Lights											
50W Outdoor Light (100W Equivalent)	17	50	\$6.58	\$0.89	\$2.08	\$9.55	\$8.42	\$1.14	\$2.66	\$12.22	27.96%
50W Cobra Head (100W Equivalent)	17	50	\$8.31	\$0.89	\$2.59	\$11.79	\$10.63	\$1.14	\$3.31	\$15.08	27.91%
82W Cobra Head (200W Equivalent)	28	82	\$7.78	\$1.47	\$2.43	\$11.68	\$9.95	\$1.88	\$3.11	\$14.94	27.91%
130W Cobra Head (250W Equivalent)	45	130	\$7.75	\$2.36	\$2.42	\$12.53	\$9.91	\$3.02	\$3.10	\$16.03	27.93%
210W Cobra Head (400W Equivalent) 26W American Revolution	72	210	\$13.55	\$3.78	\$3.95	\$21.28	\$17.33	\$4.83	\$5.05	\$27.21	27.87%
Decorative (100W Equivalent) 44W American Revolution	9	26	\$7.78	\$0.47	\$2.72	\$10.97	\$9.95	\$0.60	\$3.48	\$14.03	27.89%
Decorative (150W Equivalent) 90W Acorn Decorative (150W	15	44	\$7.71	\$0.79	\$2.69	\$11.19	\$9.86	\$1.01	\$3.44	\$14.31	27.88%
Equivalent) 60W Post Top Decorative (150W	31	90	\$11.14	\$1.63	\$3.71	\$16.48	\$14.25	\$2.08	\$4.75	\$21.08	27.91%
Equivalent)	21	60	\$19.74	\$1.10	\$6.25	\$27.09	\$25.25	\$1.41	\$7.99	\$34.65	27.91%
80W Flood (250W Equivalent)	27	80	\$10.80	\$1.42	\$3.40	\$15.62	\$13.81	\$1.82	\$4.35	\$19.98	27.91%
170W Flood (400W Equivalent)	58	170	\$10.80	\$3.05	\$3.40	\$17.25	\$13.81	\$3.90	\$4.35	\$22.06	27.88%
150W Flood (350W Equivalent)	52	150	\$10.80	\$2.73	\$3.40	\$16.93	\$13.81	\$3.49	\$4.35	\$21.65	27.88%
290W Flood (1,000W Equivalent)	100	290	\$10.80	\$5.25	\$3.40	\$19.45	\$13.81	\$6.71	\$4.35	\$24.87	27.87%
82W Shoe Box (175W Equivalent)	23	276	N/A	N/A	N/A	N/A	\$12.14	\$1.87	\$4.34	\$18.35	N/A
131W Shoe Box (250W Equivalent) 150 Shoe Box	45 52	131 624	\$10.72 \$9.52	\$2.36 \$2.73	\$3.59 \$3.23	\$16.67 \$15.48	\$13.71 N/A	\$3.02 N/A	\$4.59 N/A	\$21.32 N/A	27.89% N/A
			φ 9 .32	φ2.75	φ3.23	φ1J.46	N/A	IN/A	N/A	N/A	N/A
Mercury Vapor Lights (Closed to Net 175w MV Cobra Head -OL	w Customers) 72	: 175	\$1.39	\$3.70	\$1.24	\$6.33	\$1.78	\$4.73	\$1.59	\$8.10	27.96%
400w MV Cobra Head-OL	154	400	\$1.59	\$3.70 \$7.95	\$1.24	\$0.33	\$1.76	\$4.73	\$1.69	\$13.82	27.96%
				÷	÷			÷	÷50		
10' Alum Deco Base			\$18.56			\$18.56	\$23.74			\$23.74	27.91%
13' Decorative Concrete			\$14.14 \$9.98			\$14.14 \$9.98	\$18.09 \$12.76			\$18.09 \$12.76	27.93% 27.86%
18' Fiberglass Round 20' Decorative Concrete			\$9.98 \$16.41			\$9.98 \$16.41	\$12.76 \$20.99			\$12.76 \$20.99	27.86%
30' Wood Pole Std			\$5.36			\$5.36	\$6.86			\$6.86	27.99%
35' Concrete Square			\$15.83			\$15.83	\$20.25			\$20.25	27.92%
40' Wood Pole Std			\$10.72			\$10.72	\$13.71			\$13.71	27.89%
30' Wood pole			\$4.82			\$4.82	\$6.16			\$6.16	27.80%

Supporting Schedules: E-16d

Schedule A-4

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA PUBLIC UTILITIES Consolidated Electric Division	EXPLANATION:	Provide the calculation of the requested interim revenue requirements increase.	Type of Data Shown: Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 _X_Historical Test Year Ended 12/31/2023
DOCKET NO.: 20240099-EI			Witness: Napier

Line No	Description	Source	Amount
1.	Jurisdictional Adjusted Rate Base	Schedule G-2	\$ 116,666,956
2.	Rate of Return on Rate Base Requested	Schedule G-19a	4.95%
3.	Jurisdictional Income Requested	Line 1 x Line 2	5,775,014
4.	Jurisdictional Adjusted Net Operating Income	Schedule G-7	4,429,839
5.	Income Deficiency (Excess)	Line 3 - Line 4	1,345,175
6.	Earned Rate of Return	Line 4/Line 1 3.80%	
7.	Net Operating Income Multiplier	Schedule G-18	1.3477
8.	Revenue Increase (Decrease) Requested	Line 5 x Line 7	\$ 1,812,869

Supporting Schedules: G-1, G-2, G-19a, G-7, G-18

INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

For each rate, calculate typical monthly

Page 1 of 4

Type of Data Shown:

FLORIDA PU COMPANY: F Consolidate DOCKET NO	FLORIDA ed Electric	A PUBLIC I	DMMISSION JTILITIES	EXPLANA		For each rate, c bills for present			rates.		Type of Data Shown: Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 Historical Test Year Ended 12/31/2023 Witness: Napier									
											ERIM*									
(1)	(2)	(3)	(4)	BILL UNDE (5)	R PRESENT RA (6)	ATES (7)	(8)	(9)	(10)	ILL UNDER PR (11)	ROPOSED RATES (12) (13)		(14)	INCRE (15)	ASE (16)	COSTS IN ((17)	N CENTS/KWH (18)			
(T) TYPICA KW		BASE RATE	(+) FUEL CHARGE	ECCR CHARGE	HURRICANE MICHAEL SURCHARGE	STORM PROTECTION SURCHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE		VVIRONMENTAL CHARGE	TOTAL	(13) DOLLARS (14)-(8)	(10) PERCENT (15)/(8)	(17) PRESENT (8)/(2)	(13) PROPOSED (14)/(2)			
Residential (F					Current	Proposed														
		DEMAND (ENERGY (R FACILITIES CHARGE CHARGE <= 1 CHARGE > 10	1000 KWh	\$16.95 \$0.00 \$0.02373 \$0.03887	\$18.20 \$0.00 \$0.02548 \$0.04174	\$/KW \$/KWH \$/KWH													
		FUEL CHA CONSERV HURRICAN		RGE CHARGE	\$0.03887 \$0.10884 \$0.00144 \$0.01280 \$0.00969	\$0.04174 \$0.10884 \$0.00144 \$0.01280 \$0.00969	\$/KWH \$/KWH \$/KWH \$/KWH	Florida Fuel C	harge	\$0.10259 \$0.11509										
	0	\$16.95	\$0.00	\$0.00	\$0.00	\$0.00	\$16.95	\$18.20	\$0.00	\$0.00	\$0.00	\$0.00	\$18.20	\$1.25	7.39%	N/A	N/A			
	100	\$19.32	\$10.26	\$0.14	\$1.28	\$0.97	\$31.98	\$20.75	\$10.26	\$0.14	\$1.28	\$0.97	\$33.40	\$1.43	4.47%	31.98	33.40			
	250 500	\$22.88 \$28.82	\$25.65 \$51.30	\$0.36 \$0.72	\$3.20 \$6.40	\$2.42 \$4.85	\$54.51 \$92.08	\$24.57 \$30.94	\$25.65 \$51.30	\$0.36 \$0.72	\$3.20 \$6.40	\$2.42 \$4.85	\$56.20 \$94.20	\$1.69 \$2.13	3.10% 2.31%	21.81 18.42	22.48 18.84			
	500 750	\$20.02 \$34.75	\$51.30 \$76.94	\$0.72 \$1.08	\$6.40 \$9.60	\$4.85 \$7.27	\$92.08 \$129.64	\$30.94 \$37.32	\$51.30 \$76.94	\$0.72 \$1.08	\$6.40 \$9.60	\$4.05 \$7.27	\$94.20 \$132.21	\$2.13 \$2.57	2.31%	16.42	10.04			
	1,000	\$40.68	\$102.59	\$1.44	\$12.80	\$9.69	\$167.20	\$43.69	\$102.59	\$1.44	\$12.80	\$9.69	\$170.21	\$3.01	1.80%	16.72	17.02			
	1,250	\$50.40	\$131.36	\$1.80	\$16.00	\$12.11	\$211.67	\$54.12	\$131.36	\$1.80	\$16.00	\$12.11	\$215.40	\$3.73	1.76%	16.93	17.23			
	1,500 2,000	\$60.12 \$79.55	\$160.14 \$217.68	\$2.16 \$2.88	\$19.20 \$25.60	\$14.54 \$19.38	\$256.15 \$345.09	\$64.56 \$85.43	\$160.14 \$217.68	\$2.16 \$2.88	\$19.20 \$25.60	\$14.54 \$19.38	\$260.59 \$350.97	\$4.44 \$5.88	1.73% 1.70%	17.08 17.25	17.37 17.55			
	3,000		\$332.77	\$4.32	\$38.40	\$19.30	\$522.98	\$127.17	\$332.77	\$4.32	\$23.00	\$29.07	\$531.73	\$3.00	1.67%	17.23	17.55			
		\$196.16	\$562.95	\$7.20	\$64.00	\$48.45	\$878.76	\$210.66	\$562.95	\$7.20	\$64.00	\$48.45	\$893.26	\$14.50	1.65%	17.58	17.87			
General Servi		DEMAND (ENERGY (FUEL CHA CONSERV HURRICAN	HARGE	RGE CHARGE	Current \$27.85 \$0.00 \$0.02903 \$0.10637 \$0.00144 \$0.01280 \$0.00498	Proposed \$29.91 \$0.00 \$0.03118 \$0.10637 \$0.00144 \$0.01280 \$0.00498	\$/KW \$/KWH \$/KWH \$/KWH \$/KWH													
	0		\$0.00		\$0.00	\$0.00	\$27.85	\$29.91	\$0.00	\$0.00	\$0.00	\$0.00	\$29.91	\$2.06	7.39%	N/A	N/A			
	250 500	\$35.11 \$42.37	\$26.59 \$53.19		\$3.20 \$6.40	\$1.25 \$2.49	\$66.51 \$105.16	\$37.70 \$45.50	\$26.59 \$53.19	\$0.36 \$0.72	\$3.20 \$6.40	\$1.25 \$2.49	\$69.10 \$108.29	\$2.60 \$3.13	3.90% 2.98%	26.60	27.64			
	500 750	\$42.37 \$49.62	\$53.19 \$79.78		\$6.40 \$9.60	\$2.49 \$3.74	\$105.16	\$45.50 \$53.29	\$53.19 \$79.78	\$0.72 \$1.08	\$6.40 \$9.60	\$2.49 \$3.74	\$108.29 \$147.48	\$3.13 \$3.67	2.98%	21.03 19.18	21.66 19.66			
	1,000	\$56.88	\$106.37		\$12.80	\$4.98	\$182.47	\$61.08	\$106.37	\$1.44	\$12.80	\$4.98	\$186.67	\$4.20	2.30%	18.25	18.67			
	1,250	\$64.14	\$132.96		\$16.00	\$6.23	\$221.13	\$68.88	\$132.96	\$1.80	\$16.00	\$6.23	\$225.87	\$4.74	2.14%	17.69	18.07			
	1,500 2,000	\$71.40 \$85.91	\$159.56 \$212.74		\$19.20 \$25.60	\$7.47 \$9.96	\$259.78 \$337.09	\$76.67 \$92.26	\$159.56 \$212.74	\$2.16 \$2.88	\$19.20 \$25.60	\$7.47 \$9.96	\$265.06 \$343.44	\$5.28 \$6.35	2.03% 1.88%	17.32 16.85	17.67 17.17			
	3,000	\$114.94	\$319.11	\$4.32	\$38.40	\$14.94	\$491.71	\$123.44	\$319.11	\$4.32	\$38.40	\$14.94	\$500.21	\$8.50	1.73%	16.39	16.67			

Schedule A-5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

COMPAN Consolid				EXPLANATI	ION:		For each rate, ca bills for present i				Type of Data Shown: Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 X Historical Test Year Ended 12/31/2023 Witness: Cheryl Martin/Mark Cutshaw Witness: Napier								
(1) TYP KW	(2) ICAL KWH	(3) BASE RATE	(4) FUEL CHARGE	BILL ((5) ECCR CHARGE	JNDER PRESE (6) CAPACITY CHARGE	NT RATES (7) HURRICANE MICHAEL SURCHARGE	(8) STORM PROTECTION SURCHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	BILL (12) ECCR CHARGE	*INTERIM UNDER PROPC (13) CAPACITY CHARGE		(15) STORM PROTECTION SURCHARGE	(16) TOTAL	INCREA (17) DOLLARS (16)-(9)	ASE (18) PERCENT (17)/(9)	COSTS IN (19) PRESENT (9)/(2)	CENTS/KWH (20) PROPOSED (16)/(2)
General Se		nd (GSD) CUSTOMER F, DEMAND CHA ENERGY CHAI FUEL CHARGE CONSERVATIO HURRICANE M STORM PROT	RGE RGE =* DN CHARGE 11CHAEL CHAI	RGE	Current \$82.35 \$4.49 \$0.00547 \$0.10035 \$0.00144 \$0.01280 \$0.00273	Proposed \$88.44 \$4.82 \$0.00587 \$0.10035 \$0.00144 \$0.01280 \$0.00273	\$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH												
25 25 50 50 50 75 75 75 100 100 100 250 250	5475 10950 16425 10950 32850 16425 32850 49275 21900 43800 65700 54700 109500 164500	\$224.55 \$254.50 \$284.44 \$366.75 \$426.64 \$508.94 \$598.79 \$688.63 \$651.14 \$770.94 \$890.73 \$1,504.06 \$1,803.82 \$2,104.67	\$549.42 \$1,098.83 \$1,048.25 \$1,098.83 \$2,197.67 \$3,296.50 \$1,648.25 \$3,296.50 \$4,944.75 \$2,197.67 \$4,395.33 \$6,593.00 \$5,489.15 \$10,988.33 \$16,507.58	\$7.88 \$15.77 \$23.65 \$15.77 \$31.54 \$47.30 \$70.96 \$31.54 \$63.07 \$94.61 \$78.77 \$157.68 \$236.88		\$70.08 \$140.16 \$210.24 \$140.16 \$280.32 \$420.48 \$630.72 \$280.32 \$560.64 \$840.96 \$700.16 \$1,401.60 \$2,105.60	\$14.95 \$29.89 \$44.84 \$29.89 \$59.79 \$89.68 \$134.52 \$59.79 \$119.57 \$179.36 \$149.33 \$298.94 \$449.09	\$866.88 \$1,539.15 \$2,211.43 \$1,651.40 \$2,995.95 \$4,340.50 \$2,435.93 \$4,452.75 \$6,469.58 \$3,220.45 \$5,509.55 \$8,598.65 \$7,921.46 \$14,650.36 \$21,403.81	\$241.15 \$273.31 \$305.47 \$393.86 \$458.18 \$522.50 \$546.57 \$643.05 \$739.54 \$699.28 \$827.92 \$956.57 \$1,615.24 \$1,937.15 \$2,260.24	\$549.42 \$1,098.83 \$1,048.25 \$1,098.83 \$2,197.67 \$3,296.50 \$4,48.25 \$2,197.67 \$4,395.33 \$6,593.00 \$5,489.15 \$10,988.33 \$16,507.58	\$7.88 \$15.77 \$23.65 \$15.77 \$31.54 \$47.30 \$70.96 \$31.54 \$63.07 \$94.61 \$78.77 \$157.68 \$236.88		\$70.08 \$140.16 \$210.24 \$140.16 \$280.32 \$420.48 \$210.24 \$420.48 \$630.72 \$280.32 \$560.64 \$840.96 \$700.16 \$1,401.60 \$2,105.60	\$14.95 \$29.89 \$44.84 \$29.89 \$59.79 \$89.68 \$134.52 \$59.79 \$119.57 \$179.36 \$149.33 \$298.94 \$449.09	\$883.47 \$1,557.96 \$2,232.45 \$1,678.51 \$3,027.49 \$4,376.47 \$2,473.55 \$4,497.01 \$6,520.48 \$3,268.58 \$5,966.54 \$8,664.50 \$8,032.64 \$14,783.69 \$21,559.38	\$16.60 \$18.81 \$21.03 \$35.96 \$37.62 \$44.26 \$50.90 \$65.84 \$111.18 \$133.34 \$155.58	1.91% 1.22% 0.95% 1.64% 0.83% 1.54% 0.78% 0.79% 1.49% 0.96% 0.77% 1.40% 0.91%	15.83 14.06 13.46 15.08 13.68 13.21 14.83 13.55 13.13 14.71 13.49 13.09 14.48 13.38 13.01	$\begin{array}{c} 16.14\\ 14.23\\ 13.59\\ 15.33\\ 13.82\\ 13.32\\ 15.06\\ 13.69\\ 13.23\\ 14.93\\ 13.62\\ 13.19\\ 14.68\\ 13.50\\ 13.11\end{array}$
General Se		Demand (GSL CUSTOMER F, DEMAND CHA ENERGY CHAI FUEL CHARGE CONSERVATION HURRICANE M STORM PROT	ACILITIES CH/ RGE RGE E* DN CHARGE 11CHAEL CHAI	RGE	Current \$157.42 \$6.42 \$0.00254 \$0.09772 \$0.00144 \$0.01280 \$0.00174	Proposed \$169.06 \$6.89 \$0.00273 \$0.09772 \$0.00144 \$0.01280 \$0.00174	\$/KW \$/KWH \$/KWH \$/KWH \$/KWH \$/KWH												
500 500 750 750 1,500 1,500 3,000 3,000 5,000 5,000 5,000	109,500 219,000 328,500 164,250 328,500 492,750 328,500 657,000 1,314,000 1,971,000 1,095,000 2,190,000 3,285,000	\$35,038.72 \$37,820.02	\$10,700.34 \$21,400.68 \$32,101.02 \$16,050.51 \$32,101.02 \$48,151.53 \$32,101.02 \$64,202.04 \$96,303.06 \$64,202.04 \$128,404.08 \$192,606.12 \$107,003.40 \$192,606.12	\$946.08 \$1,892.16 \$2,838.24 \$1,576.80 \$3,153.60		\$1,401.60 \$2,803.20 \$4,204.80 \$2,102.40 \$4,204.80 \$4,204.80 \$8,409.60 \$12,614.40 \$8,409.60 \$16,819.20 \$25,228.80 \$14,016.00 \$28,032.00 \$42,048.00	\$190.53 \$381.06 \$571.59 \$285.80 \$571.59 \$1,143.18 \$1,714.77 \$1,143.18 \$2,286.36 \$3,429.54 \$1,905.30 \$3,810.60 \$5,715.90	\$16,095.70 \$28,823.98 \$41,552.26 \$24,064.84 \$43,157.26 \$86,157.10 \$124,341.94 \$95,787.10 \$172,156.78 \$248,526.46 \$159,540.22 \$286,823.02 \$414,105.82	\$12,303.04 \$13,199.10 \$22,644.88 \$24,437.02 \$26,229.15 \$37,628.77 \$40,615.66	\$10,700.34 \$21,400.68 \$32,101.02 \$16,050.51 \$32,101.02 \$48,151.53 \$32,101.02 \$64,202.04 \$96,303.06 \$64,202.04 \$128,404.08 \$192,606.12 \$107,003.40 \$142,006.80 \$321,010.20	\$1,576.80 \$3,153.60		\$1,401.60 \$2,803.20 \$4,204.80 \$2,102.40 \$4,204.80 \$4,204.80 \$4,204.80 \$12,614.40 \$8,409.60 \$16,819.20 \$25,228.80 \$14,016.00 \$28,032.00 \$42,048.00	\$190.53 \$381.06 \$571.59 \$285.80 \$571.59 \$1,143.18 \$1,714.77 \$1,143.18 \$2,286.36 \$3,429.54 \$1,905.30 \$3,810.60 \$5,715.90	\$16,365.18 \$29,114.02 \$41,862.86 \$24,463.24 \$43,586.50 \$62,709.76 \$48,757.42 \$87,003.94 \$125,250.45 \$97,345.78 \$173,838.82 \$250,331.85 \$162,130.27 \$289,618.66 \$417,107.05	\$269.48 \$290.04 \$310.60 \$398.40 \$429.24 \$460.08 \$785.16 \$466.84 \$908.51 \$1,558.68 \$1,682.04 \$1,682.04 \$1,682.04 \$1,682.04 \$1,682.04 \$1,682.04 \$1,90.05 \$2,795.64 \$3,001.23	1.67% 1.01% 0.75% 0.99% 0.74% 1.64% 0.73% 1.63% 0.98% 0.73% 1.62% 0.97% 0.97%	$\begin{array}{c} 14.70\\ 13.16\\ 12.65\\ 14.65\\ 13.14\\ 12.63\\ 14.60\\ 13.11\\ 12.62\\ 14.58\\ 13.10\\ 12.61\\ 14.57\\ 13.10\\ 12.61\\ \end{array}$	14.95 13.29 12.74 14.89 13.27 12.73 14.84 13.24 13.24 13.23 12.70 14.81 13.23 12.70

Schedule A-5

Recap Schedules:

Page 2 of 4

INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 3 of 4

COMPA				EXPLANATIC	N:	For each rate, or bills for present			rates.		Type of Data Shown: Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 X Historical Test Year Ended 12/31/2023 Witness: Napier									
					PRESENT RATES						NTERIM* PROPOSED RA	TEO		INCREA		COSTS IN CENTS/KW				
(1) TY KW	(2) PICAL KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) HURRICANE MICHAEL SURCHARGE	(7) STORM PROTECTION SURCHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) HURRICANE MICHAEL	(13) STORM PROTECTION SURCHARGE	(14) TOTAL	(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)	(18) PROPOSE (14)/(2)			
		RE/ FUI FUEI FUEI	DMER FACILITII DEMAI ACTIVE DEMAI ENER(GSLD1 FU EL GENERATIO L TRANSMISSI CONSERVATI HURRICANE MI STORM PROTE	ND CHARGE ND CHARGE SY CHARGE EL CHARGE ON DEMAND ON DEMAND ON CHARGE CHAEL CHAF CTION CHAR	Current \$974.80 \$1.82 \$0.44 \$0.00000 \$5.41 \$2.91 \$0.00144 \$0.01280 \$0.00293	Proposed \$1,046.86 \$1.95 \$0.47 \$0.00000 \$5.41 \$2.91 \$0.00144 \$0.01280 \$0.00293	\$/KW \$/Kvar \$/KWH \$/KW CP \$/KW CP \$/KWH \$/KWH \$/KWH													
or the G verage I	l Charge and SLD-1 tariff, th ⁄lonthly KVAR		s applied to the	ed to calculate		\$13,694.82 ed power and repo on demand charg	orted above as "I	Fuel Charge"			\$59,827.20 496 KW	\$13,694.82	\$501,212.64	\$2,348.85	0.47%	10.67	10			
standby	(SB)				Current	Proposed														
		CUSTO	MER FACILITI		\$974.80	\$1.046.86														

		CUSTO	MER FACILITIES	CHARGE	\$974.80	\$1,046.86								
			DEMAND) CHARGE	\$0.79	\$0.85	\$/KW							
		REA	CTIVE DEMAND) CHARGE	\$0.00	\$0.00	\$/Kvar							
			ENERGY	CHARGE	\$0.00000	\$0.00000	\$/KWH							
			GSLD1 FUEL	CHARGE	\$0.07120	\$0.07120	\$/KWH							
		FUE	EL GENERATION	I DEMAND	\$5.41	\$5.41	\$/KW CP							
		FUEL	TRANSMISSION	N DEMAND	\$2.91	\$2.91	\$/KW CP							
			CONSERVATION	N CHARGE	\$0.00144	N/A	\$/KWH							
		Н	IURRICANE MICI	HAEL CHAF	\$0.01280	N/A								
		S	TORM PROTEC	TION CHAR	\$0.00293	N/A								
26,000	437,000	\$21,514.80	\$85,161.12	\$629.28	\$5,593.60	\$1,280.41	\$114,179.21	\$23,105.16	\$85,161.12 #VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	

Note: Fuel Charge and Production Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge"

For the SB tariff, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincident peak of 6,496 KW

Schedule A-5

Schedule A-5 (Lighting Service)

INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates. Page 4 of 4

Type of Data Shown: Projected Test Year Ended 12/31/2025 Prior Year Ended 12/31/2024 X. Historical Test Year Ended 12/31/2023 Witness: Napier

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 140025-EI

		Pre	esent Rates	- Outdoor Liç	phting					-	Propos	*INTE sed Rates -	RIM* Outdoor Ligh	nting									
Type of Facility	Est. Monthly KWH	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Fuel Charge	ECCR Charge	Hurricane Michael Surcharge	Storm Protection Surcharge	TOTAL	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Fuel Charge	ECCR Charge	Hurricane Michael Surcharge	Storm Protection Surcharge	TOTAL	Increa Dollars			s/KWH Proposed
High Pressure Sodium Lights (Closed																							
150w HPS Acorn	61	\$19.69	\$3.19	\$2.49 \$3.32	\$25.37	\$4.99	\$0.09	\$0.78		\$34.89	\$21.15	\$3.43	\$2.67	\$27.25	\$4.99	\$0.09		\$3.66 \$3.66	\$36.76	\$1.88	5.38% 5.80%	57.19	60.27 76.48
150w HPS ALN 440 100w HPS Amer Rev	61 41	\$28.07 \$9.66	\$3.19 \$2.15	\$3.32 \$3.29	\$34.58 \$15.10	\$4.99 \$3.35	\$0.09 \$0.06	\$0.78 \$0.52		\$44.10 \$21.50	\$30.14 \$10.37	\$3.43 \$2.31	\$3.57 \$3.53	\$37.14 \$16.22	\$4.99 \$3.35	\$0.09 \$0.06		\$3.66	\$46.65 \$22.61	\$2.56 \$1.12	5.80%	72.29 52.43	76.48 55.16
150w HPS Am Rev	61	\$9.05	\$3.19	\$3.33	\$15.57	\$4.99	\$0.09	\$0.52		\$25.09	\$9.72	\$3.43	\$3.58	\$16.72	\$3.33	\$0.00		\$3.66	\$26.24	\$1.12	4.59%	41.13	43.02
100w HPS Cobra Head	41	\$7.25	\$2.15	\$2.11	\$11.51	\$3.35	\$0.06	\$0.52		\$17.91	\$7.79	\$2.31	\$2.27	\$12.36	\$3.35	\$0.06		\$2.46	\$18.76	\$0.85	4.75%	43.68	45.75
200w HPS Cobra Head	81	\$9.78	\$4.26	\$2.53	\$16.57	\$6.63	\$0.12	\$1.04	\$4.86	\$29.21	\$10.50	\$4.57	\$2.72	\$17.79	\$6.63	\$0.12		\$4.86	\$30.43	\$1.22	4.19%	36.06	37.57
250w HPS Cobra Head	101	\$11.63	\$5.30	\$3.33	\$20.26	\$8.26	\$0.15	\$1.29	\$6.06	\$36.02	\$12.49	\$5.69	\$3.58	\$21.76	\$8.26	\$0.15	\$1.29	\$6.06	\$37.52	\$1.50	4.16%	35.66	37.15
400w HPS Cobra Head	162	\$10.86	\$8.54	\$2.77	\$22.17	\$13.25	\$0.23	\$2.07	\$9.72	\$47.45	\$11.66	\$9.17	\$2.97	\$23.81	\$13.25	\$0.23		\$9.72	\$49.09	\$1.64	3.45%	29.29	30.30
250w HPS Flood	101	\$11.37	\$5.30	\$2.42	\$19.09	\$8.26	\$0.15	\$1.29		\$34.85	\$12.21	\$5.69	\$2.60	\$20.50	\$8.26	\$0.15		\$6.06	\$36.26	\$1.41	4.05%	34.50	35.90
400w HPS Flood	162	\$17.85	\$8.54	\$2.27	\$28.66	\$13.25	\$0.23	\$2.07	\$9.72	\$53.94	\$19.17	\$9.17	\$2.44	\$30.78	\$13.25	\$0.23		\$9.72	\$56.06	\$2.12	3.93%	33.30	34.60
1000w HPS Flood	405	\$22.36	\$21.30	\$3.00	\$46.66	\$33.13	\$0.58	\$5.18		\$109.86	\$24.01	\$22.87	\$3.22	\$50.11	\$33.13	\$0.58		\$24.30	\$113.31	\$3.45	3.14%	27.12	27.98
100w HPS SP2 Spectra	41	\$24.81	\$2.15	\$3.10	\$30.06	\$3.35	\$0.06	\$0.52	\$2.46	\$36.46	\$26.64	\$2.31	\$3.33	\$32.28	\$3.35	\$0.06	\$0.52	\$2.46	\$38.68	\$2.22	6.09%	88.92	94.34
Metal Halide Lights (Closed to New C																			• · · • - ·				
175w MH ALN 440	71	\$26.86	\$3.77	\$2.61	\$33.24	\$5.81	\$0.10	\$0.91	\$4.26	\$44.32	\$28.85	\$4.05	\$2.80	\$35.70	\$5.81	\$0.10		\$4.26	\$46.78	\$2.46	5.54%	62.42	65.88
400w MH Flood 1000w MH Flood	162 405	\$12.12	\$8.54 \$21.30	\$2.21 \$2.92	\$22.87 \$44.83	\$13.25	\$0.23	\$2.07	\$9.72 \$24.30	\$48.15 \$108.03	\$13.02	\$9.17	\$2.37 \$3.14	\$24.56 \$48.14	\$13.25 \$33.13	\$0.23 \$0.58		\$9.72	\$49.84 \$111.34	\$1.69 \$3.31	3.51% 3.07%	29.72	30.76 27.49
175w MH Shoebox	405	\$20.61 \$22.68	\$21.30 \$3.77	\$2.92 \$2.93	\$44.83 \$29.38	\$33.13 \$5.81	\$0.58 \$0.10	\$5.18 \$0.91	\$24.30	\$108.03	\$22.13 \$24.36	\$22.87 \$4.05	\$3.14 \$3.15	\$48.14 \$31.55	\$33.13 \$5.81	\$0.58 \$0.10		\$24.30 \$4.26	\$111.34 \$42.63	\$3.31 \$2.17	3.07% 5.37%	26.67 56.98	27.49
250w MH Shoebox	101	\$22.68 \$24.14	\$3.77 \$5.30	\$2.93 \$3.28	\$29.38 \$32.72	\$5.81 \$8.26	\$0.10	\$0.91 \$1.29		\$40.46 \$48.48	\$24.36 \$25.92	\$4.05 \$5.69	\$3.15 \$3.52	\$31.55 \$35.14	\$5.81 \$8.26	\$0.10		\$4.26 \$6.06	\$42.63 \$50.90	\$2.17 \$2.42	5.37% 4.99%	56.98 48.00	50.04
100w MH SP2 Spectra	41	\$24.14	\$2.15	\$3.00	\$29.77	\$3.35	\$0.06	\$0.52		\$36.17	\$25.92	\$2.31	\$3.22	\$31.97	\$3.35	\$0.06		\$2.46	\$38.37	\$2.42	6.08%	88.21	93.58
1000w MH Vert Shoebox	405	\$25.45	\$21.30	\$3.32	\$50.07	\$33.13	\$0.58	\$5.18		\$113.27	\$27.33	\$22.87	\$3.57	\$53.77	\$33.13	\$0.58		\$24.30	\$116.97	\$3.70	3.27%	27.97	28.88
Light Emitting Diode Lights																							
50W Outdoor Light (100W Equivalent)	17	\$6.58	\$0.89	\$2.08	\$9.55	\$1.39	\$0.02	\$0.22	\$1.02	\$12.20	\$7.07	\$0.96	\$2.23	\$10.26	\$1.39	\$0.02	\$0.22	\$1.02	\$12.91	\$0.71	5.79%	71.78	75.93
50W Cobra Head (100W Equivalent)	17	\$8.31	\$0.89	\$2.59	\$11.79	\$1.39	\$0.02	\$0.22		\$14.44	\$8.92	\$0.96	\$2.78	\$12.66	\$1.39	\$0.02		\$1.02	\$15.31	\$0.87	6.03%	84.96	90.08
82W Cobra Head (200W Equivalent)	28	\$7.78	\$1.47	\$2.43	\$11.68	\$2.29	\$0.04	\$0.36	\$1.68	\$16.05	\$8.36	\$1.58	\$2.61	\$12.54	\$2.29	\$0.04	\$0.36	\$1.68	\$16.91	\$0.86	5.38%	57.32	60.40
130W Cobra Head (250W Equivalent)	45	\$7.75	\$2.36	\$2.42	\$12.53	\$3.68	\$0.06	\$0.58	\$2.70	\$19.55	\$8.32	\$2.53	\$2.60	\$13.46	\$3.68	\$0.06	\$0.58	\$2.70	\$20.48	\$0.93	4.74%	43.45	45.51
210W Cobra Head (400W Equivalent) 26W American Revolution Decorative	72	\$13.55	\$3.78	\$3.95	\$21.28	\$5.89	\$0.10	\$0.92	\$4.32	\$32.51	\$14.55	\$4.06	\$4.24	\$22.85	\$5.89	\$0.10	\$0.92	\$4.32	\$34.09	\$1.57	4.84%	45.16	47.34
(100W Equivalent)	9	\$7.78	\$0.47	\$2.72	\$10.97	\$0.74	\$0.01	\$0.12	\$0.54	\$12.37	\$8.36	\$0.50	\$2.92	\$11.78	\$0.74	\$0.01	\$0.12	\$0.54	\$13.19	\$0.81	6.55%	137.49	146.50
44W American Revolution Decorative																							
(150W Equivalent) 90W Acorn Decorative (150W	15	\$7.71	\$0.79	\$2.69	\$11.19	\$1.23	\$0.02	\$0.19		\$13.53	\$8.28	\$0.85	\$2.89	\$12.02	\$1.23	\$0.02		\$0.90	\$14.36	\$0.83	6.11%	90.20	95.72
Equivalent) 60W Post Top Decorative (150W	31	\$11.14	\$1.63	\$3.71	\$16.48	\$2.54	\$0.04	\$0.40	\$1.86	\$21.32	\$11.96	\$1.75	\$3.98	\$17.70	\$2.54	\$0.04	\$0.40	\$1.86	\$22.54	\$1.22	5.71%	68.77	72.69
Equivalent)	21	\$19.74	\$1.10	\$6.25	\$27.09	\$1.72	\$0.03	\$0.27	\$1.26	\$30.37	\$21.20	\$1.18	\$6.71	\$29.09	\$1.72	\$0.03	\$0.27	\$1.26	\$32.37	\$2.00	6.59%	144.60	154.14
80W Flood (250W Equivalent)	27	\$10.80	\$1.42	\$3.40	\$15.61	\$2.21	\$0.04	\$0.35		\$19.82	\$11.60	\$1.52	\$3.65	\$16.77	\$2.21	\$0.04		\$1.62	\$20.99	\$1.16	5.88%	73.42	77.73
170W Flood (400W Equivalent)	58	\$10.80	\$3.05	\$3.40	\$17.24	\$4.74	\$0.08	\$0.74		\$26.29	\$11.60	\$3.28	\$3.65	\$18.53	\$4.74	\$0.08		\$3.48	\$27.58	\$1.29	4.89%	45.33	47.54
150W Flood (350W Equivalent)	52	\$10.80	\$2.73	\$3.40	\$16.93	\$4.25	\$0.07	\$0.67	\$3.12	\$25.04	\$11.60	\$2.93	\$3.65	\$18.18	\$4.25	\$0.07	\$0.67	\$3.12	\$26.30	\$1.25	5.00%	48.16	50.57
290W Flood (1,000W Equivalent)	100	\$10.80	\$5.25	\$3.40	\$19.45	\$8.18	\$0.14	\$1.28	\$6.00	\$35.05	\$11.60	\$5.64	\$3.65	\$20.89	\$8.18	\$0.14	\$1.28	\$6.00	\$36.49	\$1.44	4.10%	35.05	36.49
150w Shoe Box	52 45	\$9.52 \$10.72	\$2.73 \$2.36	\$3.23 \$3.59	\$15.48 \$16.67	\$4.25 \$3.68	\$0.07 \$0.06	\$0.67 \$0.58	\$3.12 \$2.70	\$23.59 \$23.69	\$10.22 \$11.51	\$2.93 \$2.53	\$3.47 \$3.86	\$16.62 \$17.90	\$4.25 \$3.68	\$0.07 \$0.06	\$0.67 \$0.58	\$3.12 \$2.70	\$24.74 \$24.92	\$1.14 \$1.23	4.85% 5.20%	45.37 52.65	47.57 55.39
131W Shoe Box (250W Equivalent)	45	\$10.72	\$ <u>2</u> .30	\$3.59	\$10.07	\$3.00	\$0.06	\$0.56	\$2.70	\$23.09	\$11.51	\$2.55	\$3.00	\$17.90	\$3.00	\$0.06	\$U.56	\$2.70	\$24.92	\$1.23	5.20%	52.05	55.59
Mercury Vapor Lights (Closed to New 175w MV Cobra Head -OL	v Customers 72	s): \$1.39	\$3.70	\$1.24	\$6.33	\$5.89	\$0.10	\$0.92	\$4.32	\$17.56	\$1.49	\$3.97	\$1.33	\$6.80	\$5.89	\$0.10	\$0.92	\$4.32	\$18.03	\$0.47	2.66%	24.40	25.05
400w MV Cobra Head-OL	154	\$1.39 \$1.53	\$3.70 \$7.95	\$1.24 \$1.32	\$6.33 \$10.80	\$5.89 \$12.60	\$0.10	\$0.92 \$1.97	\$4.32 \$9.24	\$34.83	\$1.49 \$1.64	\$3.97 \$8.54	\$1.33 \$1.42	\$6.80	\$5.89 \$12.60	\$0.10		\$4.32 \$9.24	\$18.03 \$35.63	\$0.47 \$0.80	2.66%	24.40	25.05
10' Alum Deco Base		\$18.56			\$18.56					\$18.56	\$19.93	\$0.00	\$0.00	\$19.93					\$19.93	\$1.37	7.39%	N/A	N/A
13' Decorative Concrete		\$14.14			\$14.14					\$14.14	\$15.19	\$0.00	\$0.00	\$15.19					\$15.19	\$1.05	7.39%	N/A	N/A
18' Fiberglass Round		\$9.98			\$9.98					\$9.98	\$10.72	\$0.00	\$0.00	\$10.72					\$10.72	\$0.74	7.39%	N/A	N/A
20' Decorative Concrete		\$16.41			\$16.41					\$16.41	\$17.62	\$0.00	\$0.00	\$17.62					\$17.62	\$1.21	7.39%	N/A	N/A
30' Wood Pole Std		\$5.36			\$5.36					\$5.36	\$5.76	\$0.00	\$0.00	\$5.76					\$5.76	\$0.40	7.39%	N/A	N/A
35' Concrete Square		\$15.83			\$15.83					\$15.83	\$17.00	\$0.00	\$0.00	\$17.00					\$17.00	\$1.17	7.39%	N/A	N/A
40' Wood Pole Std 30' Wood pole		\$10.72 \$4.82			\$10.72 \$4.82					\$10.72 \$4.82	\$11.51 \$5.18	\$0.00 \$0.00	\$0.00 \$0.00	\$11.51 \$5.18					\$11.51 \$5.18	\$0.79 \$0.36	7.39% 7.39%	N/A N/A	N/A N/A
Supporting Schedules: G-23																				Recap Sch			

Supporting Schedules: G-23

Docket No. 20240099-EI *Florida Public Utilities*

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing filing has been served by Electronic Mail this 22nd day of August, 2024, upon the following:

Walter Trierweiler, Public Counsel Office of the Public Counsel c/o The Florida Legislature 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400 Trierweiler. walt@leg.state.fl.us

By:

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