NATURAL GAS TRANSMISSION PIPELINE TARIFF

ORIGINAL VOLUME NO. 1

OF

PENINSULA PIPELINE COMPANY, INC.

FILED WITH

FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

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P. O. Box 960
Winter Haven, Florida 33882-0960

Attn: President

Issued by: Stephen C. Thompson, President
Peninsula Pipeline Company, Inc.

Effective: APRIL 29 2015
## TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>Description</th>
<th>Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>System Description and Map</td>
<td>3</td>
</tr>
<tr>
<td>Technical Terms and Abbreviations</td>
<td>5</td>
</tr>
<tr>
<td>Index of Rules and Regulations</td>
<td>8</td>
</tr>
<tr>
<td>Rules and Regulations</td>
<td>11</td>
</tr>
<tr>
<td>Index of Standard Forms</td>
<td>25</td>
</tr>
<tr>
<td>Standard Forms</td>
<td>26</td>
</tr>
</tbody>
</table>
SYSTEM DESCRIPTION AND MAP

Peninsula Pipeline Company, Inc. (hereinafter called "Company") is a natural gas transmission company engaged in the business of transporting Gas in the State of Florida.

The Company’s pipeline facilities provide Firm Transportation Service to certain discrete areas in Florida, as listed herein.

<table>
<thead>
<tr>
<th>County</th>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>To be determined</td>
<td></td>
</tr>
</tbody>
</table>
1. **ALERT DAY**
   Any Gas Day where Transporter notifies Shipper(s) of restrictions on deliveries of Shipper’s Gas to Company Delivery Point(s) within certain specified tolerances.

2. **BUSINESS DAY**
   All days except Saturdays and Sundays on which the U.S. Postal Service delivers mail.

3. **CENTRAL CLOCK TIME**
   The clock time in the United States Central Time Zone, as adjusted for Daylight Savings Time and Standard Time.

4. **COMMISSION**
   Florida Public Service Commission

5. **COMPANY**
   Peninsula Pipeline Company, Inc.

6. **DEKATHERM**
   A unit of heating value equivalent to one million (1,000,000) British Thermal Units.

7. **DELIVERY POINT(S)**
   The point(s) at the connection of the facilities of Transporter and Company at which the Gas leaves the outlet side of Transporter’s custody transfer point(s) and enters the Company’s pipeline facilities.

8. **FAC**
   Florida Administrative Code.

9. **FERC**
   Federal Energy Regulatory Commission.

10. **FIRM TRANSPORTATION SERVICE**
    Service provided by Company where Shipper-owned Gas is received by Company at the Delivery Point(s), transported on a firm basis through Company’s pipeline system, and delivered by Company at the Point(s) of Delivery to Shipper. For the purpose of this definition, “firm basis” shall mean that transportation service may be interrupted only, as specifically provided in this tariff, as a result of Force Majeure,
emergency situations, scheduled maintenance of facilities, Shipper default or other conditions.

11. **GAS**
   Gas that is in conformance with the quality specifications of Transporter(s).

12. **GAS DAY**
   A period of twenty-four (24) consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

13. **GAS MONTH**
   A period beginning at 9:00 a.m. Central Clock Time on the first day of a calendar month and ending at 9:00 a.m. Central Clock Time of the first day of the next succeeding calendar month.

14. **MAXIMUM DAILY TRANSPORTATION QUANTITY** or **MDTQ**
   The maximum quantity of Gas, expressed in Dekatherms, to be transported by Company for a Shipper on a Gas Day, as established in a Firm Transportation Service Agreement and in accordance with the provisions of this tariff.

15. **MAXIMUM HOURLY TRANSPORTATION PERCENTAGE** or **MHTP**
   The maximum percentage of scheduled Gas to be transported by Company for a Shipper on an hourly basis, as established in a Firm Transportation Service Agreement and in accordance with the provisions of this tariff.

16. **NOMINATION**
   A request by a Shipper to a Transporter and/or Company for receipt and delivery of a physical quantity of Gas pursuant to the Transporter’s and/or Company’s tariff. A Nomination specifies (1) the quantity of Gas per day, measured in Dekatherms, to be received or delivered on behalf of the Shipper; (2) the Receipt Point(s) at which the Gas is to be received by Transporter; (3) the Delivery Point(s) at which the Gas is to be received by Company; (4) the period of time in which the delivery is to take place; and, (5) any other such information as may be required by Transporter’s and/or Company’s tariff.

17. **OPERATIONAL FLOW ORDER** or **OFO**
   Any Gas Day where Transporter notifies Shipper(s) of conditions that could threaten the safe operation or system integrity of the Transporter and where deliveries of Shipper’s Gas to Company Delivery Point(s) are required to be within certain specified hourly or daily Gas flow quantities.
18. **POINT(S) OF DELIVERY**
   The point(s) at the interconnection between the pipeline facilities of Company and a Shipper at which the Gas leaves the outlet side of Company’s custody transfer point(s) and enters the Shipper’s facilities.

19. **RECEIPT POINT(S)**
   The point(s) at the interconnection between the facilities of Transporter and upstream system at which the Gas enters the facilities of Transporter.

20. **SHIPPER**
   An entity causing Gas to be delivered to Company’s Delivery Point(s) that has executed a FTS Agreement with the Company.

21. **SHIPPER’S DESIGNEE**
   A Company-authorized agent of Shipper.

22. **TRANSPORTER**
   Any interstate pipeline, intrastate pipeline, or local distribution company that transports Gas to Company's Delivery Point(s).

Other definitions, technical terms and expressions used in these Rules and Regulations and not herein defined are to be given the meaning usually accepted in the industry.

Words used in this tariff that indicate a singular number shall include the plural in each case and vice versa and words that import a person shall include legal entities, firms and corporations.
INDEX OF RULES AND REGULATIONS (Continued)

A. REGULATORY AUTHORITY
   1. Natural Gas Transmission Pipeline Siting Act (the “Siting Act”) 11
   2. Natural Gas Transmission Pipeline Intrastate Regulatory Act (the “Regulatory Act”) 11
   3. Pipeline Projects Not Requiring Prior Commission Approval 11
   4. Pipeline Projects Requiring Prior Commission Approval 12

B. SHIPPER SERVICES
   1. Firm Transportation Service (FTS) 12
   2. Administrative Services 12

C. REQUEST FOR SERVICE
   1. Firm Transportation Service Application 13
   2. Establishment of Credit 13
   3. Firm Transportation Service Agreement 13

D. TERMINATION OF SHIPPER STATUS 14

E. OBLIGATION TO SERVE 14

F. COMPANY FACILITIES
   1. Company Ownership 14
   2. Service Interruption Rights 14

G. METERING
   1. Use of Meters and Measuring Equipment 15
   2. Location of Meters 15
   3. Meter Accuracy at Installation 16
   4. Periodic Meter Tests 16
   5. Meter Test by Request 16
   6. Meter Test – Referee 16

H. BILLING
   1. Rendering of Bills 17
   2. Supporting Data 17
   3. Backbilling 17
### INDEX OF RULES AND REGULATIONS (Continued)

<table>
<thead>
<tr>
<th>Sheet No.</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>I.</td>
<td>PAYMENTS</td>
</tr>
<tr>
<td>1.</td>
<td>Payment of Bills</td>
</tr>
<tr>
<td>2.</td>
<td>Failure to Pay</td>
</tr>
<tr>
<td>3.</td>
<td>Adjustment of Overpayment or Underpayment</td>
</tr>
<tr>
<td>J.</td>
<td>GAS QUALITY</td>
</tr>
<tr>
<td>K.</td>
<td>WARRANTY, CONTROL AND INDEMNIFICATION</td>
</tr>
<tr>
<td>1.</td>
<td>Warranty</td>
</tr>
<tr>
<td>2.</td>
<td>Control and Possession</td>
</tr>
<tr>
<td>3.</td>
<td>Indemnification</td>
</tr>
<tr>
<td>L.</td>
<td>QUANTITY</td>
</tr>
<tr>
<td>1.</td>
<td>Maximum Daily Transportation Quantity (MDTQ)</td>
</tr>
<tr>
<td>2.</td>
<td>Maximum Hourly Transportation Percentage (MHTP)</td>
</tr>
<tr>
<td>3.</td>
<td>Unauthorized Use</td>
</tr>
<tr>
<td>4.</td>
<td>Capacity Release Rights</td>
</tr>
<tr>
<td>5.</td>
<td>Capacity Recall Rights</td>
</tr>
<tr>
<td>M.</td>
<td>NOMINATIONS</td>
</tr>
<tr>
<td>N.</td>
<td>MONTHLY BALANCING</td>
</tr>
<tr>
<td>O.</td>
<td>OPERATIONAL CONTROLS</td>
</tr>
<tr>
<td>1.</td>
<td>Transporter Notices</td>
</tr>
<tr>
<td>2.</td>
<td>Shipper Obligations</td>
</tr>
<tr>
<td>3.</td>
<td>Operational Flow Order (OFO) or Equivalent Control</td>
</tr>
<tr>
<td>4.</td>
<td>Alert Day or Equivalent Control</td>
</tr>
<tr>
<td>5.</td>
<td>Other Operational Balancing Controls</td>
</tr>
<tr>
<td>6.</td>
<td>Operational Control Charges</td>
</tr>
<tr>
<td>P.</td>
<td>OPERATIONAL BALANCING ACCOUNT</td>
</tr>
<tr>
<td>1.</td>
<td>Authorization for Recovery or Refund</td>
</tr>
<tr>
<td>2.</td>
<td>Charges or Credits</td>
</tr>
<tr>
<td>3.</td>
<td>Disposition of OBA Balance</td>
</tr>
</tbody>
</table>
INDEX OF RULES AND REGULATIONS (Continued)

Q. FORCE MAJEURE 23
R. MUTUALLY BENEFICIAL TRANSACTIONS 24
A. REGULATORY AUTHORITY

1. Natural Gas Transmission Pipeline Siting Act (the “Siting Act”)  
   Any Company pipeline, which lies within Florida, crosses a county line, and is 15 miles  
   in length or longer, is subject to the requirements of the Siting Act (Chapter 62-807,  
   Florida Statutes).

2. Natural Gas Transmission Pipeline Intrastate Regulatory Act (the “Regulatory Act”)  
   The rates and charges for Firm Transportation Service to customers shall comply with  
   Section 368.105 (3) of the Regulatory Act, which, in part, states as follows:

   “Rates charged or offered to be charged by any natural gas transmission company for  
   transactions with other natural gas transmission companies, transportation customers,  
   and industrial, power plant, and other similar large-volume contract customers, but  
   excluding direct sales-for-resale to gas distribution utilities at city gates, unless  
   suspended and modified pursuant to this subsection, are deemed to be just and  
   reasonable and approved by the commission, if both the natural gas transmission  
   company and the customer file an affidavit with the commission affirming that:

   (a) Neither the natural gas transmission company nor the customer had an unfair  
       advantage during the negotiations;

   (b) The rates are substantially the same as rates between the natural gas  
       transmission company and two or more of those customers under the same or  
       similar conditions of service; or

   (c) Competition does or did exist either with another natural gas transmission  
       company, another supplier of natural gas, or with a supplier of an alternative  
       form of energy.”

3. Pipeline Projects Not Requiring Prior Commission Approval  
   Interconnection of Company pipeline facilities, which are exempt from the Siting Act,  
   with a FERC regulated interstate pipeline or Commission regulated intrastate pipeline to  
   provide transportation service to industrial, electric generation, or other large volume  
   customers is authorized without prior Commission approval if:

   a. Proposed industrial or electric generation customer is not currently receiving Gas  
      service from another entity and the location of proposed customer’s facilities is  
      greater than one mile in distance from existing gas facilities operated by an investor-  
      owned gas utility, a gas municipality, or gas district. “Existing gas facilities” is  
      defined as a City Gate Station or gas main actively providing service or substantially  
      under construction at the date of the execution of a FTS Agreement with the  
      customer; or
RULES AND REGULATIONS (Continued)

b. Proposed facilities are to provide transportation service to a non-affiliated local distribution company (“LDC”).

4. Pipeline Projects Requiring Prior Commission Approval
The following Company pipeline projects shall require Commission approval prior to construction:

a. Interconnection of Company facilities to an LDC for the purpose of providing downstream service to customer(s);

b. Interconnection of Company facilities to provide service from one LDC to another LDC;

c. Use of Company facilities to provide service to existing LDC customers or new customers within the one-mile boundary identified in Section A.3.a.; and,

d. Any other projects not specifically described in Section A.3.

B. SHIPPER SERVICES

1. Firm Transportation Service (FTS)
Firm Transportation Service provided to a Shipper in accordance with a Firm Transportation Service Agreement, the Regulatory Act and the Rules and Regulations set forth in this tariff.

2. Administrative Services
Company shall provide to Shipper(s) receiving Firm Transportation Service, the following administrative service: 1) receipt and administration of scheduled Gas quantities for Shipper(s) account; 2) compilation of measured Gas quantities at the Point(s) of Delivery; 3) resolution of monthly imbalances with Transporter (difference between scheduled Gas quantities for all Shippers and measured Gas quantities at the Delivery Point(s)), using approved book-out and/or cash-out processes of Transporter; 4) resolution of monthly imbalances with Shipper(s) (difference between scheduled Gas quantities and measured Gas quantities at the Point(s) of Delivery), in accordance with this tariff; 5) administration of the OBA account, in accordance with this tariff; 6) administration of Transporter operational control notices and/or orders, including financial transactions, if any, in accordance with this tariff; and 7) other services as Company may determine necessary to administer Gas deliveries by Shipper(s). Company may contract with a third party to act as its agent for any or all of the above listed services.
C. REQUEST FOR SERVICE

1. Firm Transportation Service Application
   All parties seeking new service or a change to existing service from Company (the “Requesting Party”) shall submit a completed Firm Transportation Service (FTS) Application (see Sheet No. 26). In the event Company determines that Requesting Party’s FTS Service Application is not satisfactorily completed, Company shall promptly notify Requesting Party of the deficiencies and the additional information or changes required to complete the FTS Service Application. Requesting Party shall have ten (10) calendar days to correct the deficiencies for evaluation by Company. If Requesting Party’s FTS Service Application, as supplemented, remains deficient, then Requesting Party’s application shall be deemed void.

2. Establishment of Credit
   a. All Shippers shall establish credit prior to commencing deliveries of Gas hereunder, and shall maintain such credit during the term hereof, by one of the following methods:
      i. Payment of a cash deposit with Company in an amount equal to the MDTQ times $50;
      ii. Furnishing an irrevocable letter of credit from a bank in an amount equal to the MDTQ times $50;
      iii. Possessing and maintaining a Standard & Poor’s Long Term Debt Rating of A- or better, a Moody’s rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to Company; or,
      iv. Providing an acceptable corporate guarantee in an amount equal to the MDTQ times $50.

   b. If at any time Shipper’s credit or ability to perform under its FTS Agreement(s) does not meet or exceed the criteria in Section C.2.a., Company may, upon ten (10) calendar days’ written notice to Shipper, suspend performance of service pending assurance of payments in accordance with Section C.2.a.

3. Firm Transportation Service Agreement
   If Requesting Party’s FTS Service Application is accepted, Company shall tender a Firm Transportation Service (FTS) Agreement to Requesting Party. The FTS Agreement shall be executed by Company and Requesting Party before such requested service is initiated. In the event the FTS Agreement is not executed by Requesting Party and returned within thirty (30) calendar days after Company tendered the FTS Agreement, Company shall consider the request for service invalid and the FTS Agreement shall be deemed void.
D. TERMINATION OF SHIPPER STATUS
Unless excused by Force Majeure, Company may terminate the Shipper’s rights for the following:

1. Shipper fails to comply with the Rules and Regulations of this tariff and the FTS Agreement;
2. Shipper voluntarily suspends the transaction of business where there is an attachment, execution or other judicial seizure of any portion of their respective assets;
3. Shipper becomes insolvent or unable to pay its debts as they mature or makes an assignment for the benefit of creditors;
4. Shipper files, or there is filed against it, a petition to have it adjudged bankrupt or for an arrangement under any law relating to bankruptcy;
5. Shipper applies for or consents to the appointment of a receiver, trustee or conservator for any portion of its properties or such appointment is made without its consent; or,
6. Shipper engages in any unlawful activities.

E. OBLIGATION TO SERVE
Company shall provide service, subject to available Company pipeline capacity and without impairment of Company’s ability to meet its existing service obligations to all other Shippers, on a basis that is not unreasonably preferential, prejudicial, or unduly discriminatory. If Company determines that capacity is not available to satisfy a request for service, then Company shall so notify Requesting Party in writing within ten (10) calendar days of such determination. If the request for service requires Company to construct pipeline facilities, said request shall also be subject to the provisions of Section F of these Rules and Regulations. In no circumstances whatsoever shall Company be required to provide transportation service to any customer at rates that are not just and reasonable. In addition, Company shall have no obligation to provide sales service to any customer.

F. COMPANY FACILITIES
1. Company Ownership
Company shall construct, own, operate and maintain all intrastate pipeline facilities necessary to provide service to Shipper’s that have: a) executed an FTS Agreement with Company; and, b) executed for filing with the Commission an affidavit in accordance with the Regulatory Act.

2. Service Interruption Rights
Company shall have the right to perform maintenance on the pipeline facilities in accordance with standard industry practices and in compliance with applicable regulatory rules. Company may interrupt service to Shipper(s) in order to perform maintenance and shall provide, when feasible, three (3) Business Days notice to Shipper prior to commencement of maintenance work. Company may
interrupt service to Shipper(s) without three (3) Business Days notice when standard industry practices and/or regulatory required maintenance activities must be performed within the three (3) Business Days notice period. Company shall have the right to interrupt service in an emergency situation immediately and without notice to Shipper.

G. METERING

1. Use of Meters and Measuring Equipment
   a. Company shall provide, install and properly maintain at its own expense such meter or meters, recording devices and metering equipment necessary to measure the quantity of Gas received by Shipper.

   b. Shipper, upon thirty (30) days notice to Company, may install, maintain and operate at Shipper’s expense such check measuring equipment on Shipper’s facilities as desired, provided that such equipment shall be so installed as not to interfere with the safe and efficient operation of Company’s equipment.

   c. Company may furnish and install such regulating and/or flow control equipment and devices as it deems to be in the best interest of Shipper served, or of the system in general.

   d. Only duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or in any way handle Company’s meters. Only Company’s duly authorized agents shall make connections to the Company’s pipeline facilities. Unauthorized connections to, or tampering with, the Company’s meter or metering equipment, or indications or evidence thereof, subjects Shipper to immediate discontinuance of service, prosecution under the laws of the State of Florida, adjustment of prior bills for transportation service furnished, and reimbursement of Company for all expenses incurred on this account.

2. Location of Meters
   a. Shipper shall furnish a convenient, accessible and safe place in which the meter and/or other such facilities can be installed, operated and maintained without charge to Company. This location insofar as practical shall be outside and free of excessive temperature variations or potential causes of damage that might affect meter operation or accuracy.

   b. If changes in conditions on Shipper’s facilities adversely affect the convenience, accessibility or safety of the meter location, Shipper shall be responsible for the cost of relocating the meter, its appurtenances, and related piping to a location meeting the above requirements.
3. **Meter Accuracy at Installation**
   a. A new Gas meter shall be within plus or minus one percent (1%) of accuracy to be installed for Company’s use.

   b. Each meter removed from service when opened for repairs shall be adjusted to be not more than 1 percent (1%) fast or 1 percent (1%) slow before being reset. If not opened for repairs, the meter may be reset without adjustment if found to be not more than 1 percent (1%) fast or not more than 1 percent (1%) slow provided the meter is otherwise in good condition.

   c. No meter may be installed unless it has been tested within the previous 12 months and found to be within the accuracy limits established herein.

4. **Periodic Meter Tests**
   Meters installed will be tested periodically at reasonable intervals and in accordance with Commission Rule 25-7.064 FAC.

5. **Meter Test by Request**
   a. Upon written request of a Shipper, Company shall, without charge, make a test of the accuracy of the meter in use at Shipper’s facility; provided, first, that the meter has not been tested by Company or by the Commission within twelve months previous to such request.

   b. Should any Shipper request a meter test more frequently than provided above, Company shall require a deposit to defray the cost of testing in accordance with Commission Rule 25-7.065 FAC.

   c. If the meter is found to be more than two percent (2%) fast, the deposit shall be refunded, but if below this accuracy limit, the deposit shall be retained by the Company as a service charge for conducting the test.

6. **Meter Test - Referee**
   a. In the event of a dispute, upon written application to the Commission by any Shipper, a test of Company’s meter at Shipper’s facility shall be made or supervised as soon as practicable by a representative of the Commission.

   b. The meter shall in no way be disturbed after the Company has received notice that application has been made for such referee test unless a representative of the Commission is present or unless authority to do so is first given in writing by the Commission or by Shipper.

   c. A written report of the results of the test shall be made by the Commission to Shipper.
H. BILLING
1. Rendering of Bills
   On or about the first calendar day of the Month, Company shall render its bill to Shipper
   for the monthly reservation charge for Firm Transportation Service, as specified in the
   FTS Agreement, for the current month. An imbalance statement for the preceding month
   shall be rendered prior to or with the invoice for Firm Transportation Service charges.

2. Supporting Data
   Company and Shipper shall each provide to the other for examination such pertinent
   records, including imbalance statements, as shall be reasonably necessary to verify the
   accuracy of any required statement or computation made in accordance with this tariff or
   applicable FTS Agreement(s).

3. Backbilling
   Company may backbill Shipper for any period of up to twelve (12) months for any
   undercharge in billing which is the result of Company’s error. In such instance,
   Company shall allow Shipper to pay over the same time period as the time period during
   which the underbilling occurred or some other mutually agreeable time period.

I. PAYMENTS
1. Payment of Bills
   Shipper shall pay to Company by wire transfer of immediately available funds on or
   before the tenth (10th) calendar day of the month Company’s bill(s) rendered pursuant to
   Section H of these Rules and Regulations.

2. Failure to Pay
   Should Shipper fail to pay the entire amount of any bill as herein provided when such
   amount is due, Shipper shall pay a charge for late payment which shall be included by
   Company on the next regular monthly bill rendered to Shipper under Section H of these
   Rules and Regulations. The balance of all past due charges for services rendered are
   subject to a late payment charge of 1.5% or $5.00, whichever is greater, except for
   accounts of federal, state, and local governmental entities, agencies and instrumentalities
   shall be at a rate no greater than allowed, and in a manner permitted by applicable law. If
   such failure to pay continues for thirty (30) calendar days after payment is due, Company,
   in addition to any other remedy it may have under the applicable FTS Agreement(s), may
   suspend further delivery of Gas until such amount is paid, inclusive of interest charges.
   Provided, however, that if Shipper, in good faith shall dispute the amount of any such bill
   or part thereof in writing, including documentation identifying the basis of dispute, and
   shall pay to Company such amounts as it concedes to be correct at any time thereafter
   within thirty (30) calendar days of a demand made by Company, and
Shipper furnishes good and sufficient surety bond guaranteeing payment to Company of the amount ultimately found due upon such bill after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not suspend further delivery of Gas unless and until default be made in the conditions of such bond. If Shipper furnishes good and sufficient surety bond and amounts are ultimately not due to Company, then Company shall bear unrecovered surety bond costs incurred by Shipper.

3. **Adjustment of Overpayment or Underpayment**
   
   If within twelve (12) months of the date of payment it shall be found that Shipper has been over-charged or under-charged in any form whatsoever under the provisions hereof, and Shipper shall have actually paid the bill(s) containing such over- or under-charges, then within sixty (60) calendar days after the final determination thereof, Company shall either refund the amount of any such over-charge, or invoice the amount of any such under-charge, with interest thereon from the time such over- or under-charge occurred to the date of refund or invoicing. Interest shall be computed as described in Section I.2. herein.

**J. GAS QUALITY**

The quality of Gas delivered by Shipper to the Company shall meet the same specifications as the FERC-approved or Commission-approved tariff requirements of the Transporter interconnected with Company.

**K. WARRANTY, CONTROL AND INDEMNIFICATION**

1. **Warranty**

   Shipper shall warrant that it will have good and merchantable title to, or that it has good right to deliver, all Gas delivered by Transporter to Company for Shipper’s account at the Delivery Point(s), and that such Gas will be free and clear of all liens, encumbrances, and claims whatsoever. In the event any adverse claim in respect to said Gas is asserted, or Shipper breaches its warranty herein, Company shall not be required to perform its obligations to transport and deliver said Gas to Shipper or, subject to receipt of any necessary regulatory authorization, to continue service hereunder for Shipper until such claim has been finally determined; provided, however, that Shipper may receive service if (i) in the case of an adverse claim, Shipper furnishes a bond to Company, conditioned for the protection of Company with respect to such claim; or (ii) in the case of a breach of warranty, Shipper promptly furnishes evidence, satisfactory to Company, of Shipper’s title to said Gas.

2. **Control and Possession**

   Shipper shall be deemed to be in control and possession of Gas prior to delivery to the Delivery Point(s) and after delivery by Company at the Point(s) of Delivery; and Company shall be deemed to be in control and possession of the
Gas to be transported by it upon delivery of such Gas by Transporter to Company at the Delivery Point(s), and until it shall have been delivered to Shipper at the Point(s) of Delivery. Each party, while deemed to be in control and possession of such Gas, shall be responsible for, and shall indemnify and hold the other harmless from any and all claims, actions, suits, including attorney's fees, arising out of or relating in any way to custody and control of such Gas.

3. **Indemnification**

Shipper shall waive and release Company from any claims for any and all damages, costs, losses or expenses resulting from or arising out of interruption or curtailment of service, whether caused by capacity constraints on Company’s system; provided, however, that the foregoing shall not result in the waiver or release of a claim against Company for Company’s negligence, bad faith, fault or willful misconduct. Further, Shipper shall indemnify and hold Company harmless from any and all suits, actions, debts, accounts, damages, costs, losses and/or expenses brought by or accruing to or for the benefit of the end-users downstream of a Point(s) of Delivery, where Shipper controls and operates the facilities downstream of such Point(s) of Delivery or where Shipper has arranged for the transportation and delivery of Gas on behalf of such end-user, resulting from or arising out of interruption or curtailment of service, whether caused by capacity constraints on Company’s system; provided, however, that the foregoing shall not require Shipper to indemnify and hold Company harmless from a claim against Company for Company’s negligence, bad faith, fault or willful misconduct. Nothing in this section shall prevent a Shipper from asserting a claim against another Shipper; in the event of such a claim between Shippers, Company shall make available such information in its possession relevant to such claim.

L. **QUANTITY**

1. **Maximum Daily Transportation Quantity (MDTQ)**

   Shippers executing an FTS Agreement shall reserve and receive access to, on a firm basis, a quantity of pipeline capacity on Company’s facilities equal to Shipper’s MDTQ, subject to the provisions of this tariff and the FTS Agreement. Company shall have no obligation to receive at the Delivery Point(s) or deliver at the Point(s) of Delivery a quantity of Gas which exceeds Shipper’s MDTQ during any Gas Day.

2. **Maximum Hourly Transportation Percentage (MHTP)**

   Company shall not be required to deliver to Shipper, at the Point(s) of Delivery, a quantity of Gas, in any one hour period, greater than the MHTP as agreed to in the FTS Agreement.
3. **Unauthorized Use**
   If, on any Day, Company measures, at Shipper’s Point(s) of Delivery, Gas quantities in excess of the established MDTQ, such unauthorized use of Gas shall be resolved in accordance with the FTS Agreement.

4. **Capacity Release Rights**
   Unless specifically authorized by Company, Shipper shall not release, remarket or assign to a third party, except for authorized Shipper Designees, any portion of Shipper’s capacity rights on Company’s pipeline facilities.

5. **Capacity Recall Rights**
   Company shall not have any Shipper’s capacity recall rights on Company’s pipeline facilities.

M. **NOMINATIONS**
   Each Shipper or Shipper Designee shall promptly submit to Company all Nomination information submitted to Transporter(s). In addition, Shipper or Shipper Designee shall provide Company with the Point(s) of Delivery for all Nomination quantities.

N. **MONTHLY BALANCING**
   The balancing of the total quantity of Gas scheduled for Shipper(s), at the Delivery Point(s) and the total quantity of Gas measured at the Point(s) of Delivery for Shipper(s) shall be done on a monthly basis. The Company and Shipper(s) shall resolve all monthly imbalance quantities at the end of each Gas Month, as follows:

1. If the monthly imbalance quantity is positive (aggregated scheduled quantities of Shipper’s Gas is greater than aggregated measured quantities of Shipper’s Gas at the Point(s) of Delivery), the Company shall purchase from Shipper such monthly imbalance quantity at a price per therm (the “Unit Price”) calculated by taking: (i) the lowest weekly average (weeks where Friday is within the calendar month) of the “Daily price survey” for Gas under the “Midpoint” column for “Florida Gas, zone 1”, “Florida Gas, zone 2” or “Florida Gas, zone 3”, as reported in Platts Gas Daily, for the Gas Month in which the positive monthly imbalance quantity was incurred, multiplied by the applicable factor set forth below:

<table>
<thead>
<tr>
<th>Imbalance Level</th>
<th>Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>0% to 5%</td>
<td>1.00</td>
</tr>
<tr>
<td>Greater than 5% to 20%</td>
<td>0.90</td>
</tr>
<tr>
<td>Greater than 20%</td>
<td>0.80</td>
</tr>
</tbody>
</table>

   and subtracting: (ii) the monthly per Dekatherm charge billed to Company from delivery point operator (“DPO”) agent (if any), as such DPO agent charges are specifically approved by the Commission. This charge is calculated by dividing
the billed DPO charges by the sum of the absolute value of all Shippers positive monthly imbalance quantities and all Shippers negative monthly imbalances quantities.

The total amount due Shipper shall be the product of the Unit Price and the positive monthly imbalance.

2. If the monthly imbalance quantity is negative (aggregated scheduled quantities of Shipper’s Gas is less than aggregated measured quantities of Shipper’s Gas at the Point(s) of Delivery), the Company shall sell to Shipper such monthly imbalance quantity at a price per therm (the “Unit Price”) calculated by taking the sum of (i) the highest weekly average (weeks where Friday is within the calendar month) of the “Daily price survey” for Gas posted under the “Midpoint” column for “Florida Gas, zone 1”, “Florida Gas, zone 2” or “Florida Gas, zone 3”, as reported in Platts Gas Daily, for the Gas Month in which the negative monthly imbalance quantity was incurred, multiplied by the applicable factor set forth below:

<table>
<thead>
<tr>
<th>Imbalance Level</th>
<th>Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>0% to 5%</td>
<td>1.00</td>
</tr>
<tr>
<td>Greater than 5% to 20%</td>
<td>1.10</td>
</tr>
<tr>
<td>Greater than 20%</td>
<td>1.20</td>
</tr>
</tbody>
</table>

and (ii) the Gulfstream Natural Gas System capacity rate per Dekatherm for 6% maximum hourly flow tariff rate (as it may change from time to time) plus the Florida Gas Transmission FTS-1 usage rate per Dekatherm (inclusive of all applicable surcharges), and (iii) the monthly per Dekatherm charge billed to Company from DPO agent (if any), as such DPO agent charges are specifically approved by the Commission. This charge is calculated by dividing the billed DPO charges by the sum of the absolute value of all Shippers positive monthly imbalance quantities and all Shippers negative monthly imbalances quantities.

The total amount due Company shall be the product of the Unit Price and the negative monthly imbalance.

O. OPERATIONAL CONTROLS

1. Transporter Notices
All Shippers and Shipper’s Designees shall take all necessary actions to ensure that Transporter provides Transporter operational control notices directly to Shipper or Shipper’s Designee. Company shall have no obligation to provide Transporter operational control notices to Shippers or Shipper’s Designees.
2. **Shipper Obligations**  
   Shipper or Shipper’s Designee shall be responsible for complying with all applicable Transporter’s operational control notices and/or orders.

3. **Operational Flow Order (OFO) or Equivalent Control**  
   If Company as the DPO (or Company’s agent acting in such capacity under contract with Company), incurs OFO penalties from Transporter, Company shall identify all Shippers that exceeded the OFO tolerances. Company shall charge the responsible Shipper(s), at Transporter’s OFO rate, for all Shipper measured quantities that deviate from scheduled quantities. After all OFO charges are applied to the responsible Shipper(s), if any OFO charges remain, such charges shall be applied to the Operating Balancing Account (“OBA”) and disposed of in accordance with Section P. of these Rules and Regulations.

4. **Alert Day or Equivalent Control**  
   If Company as the DPO (or Company’s agent acting in such capacity under contract with Company), incurs Alert Day charges from Transporter, Company shall identify all Shippers that exceeded the Alert Day tolerances. Company shall charge the responsible Shipper(s), at Transporter’s Alert Day rate, for all Shipper measured quantities that deviate from scheduled quantities. After all Alert Day charges are applied to the responsible Shipper(s), if any Alert Day charges remain, such charges shall be applied to the OBA and disposed of in accordance with Section P. of these Rules and Regulations.

5. **Other Operational Balancing Controls**  
   If Company as the DPO (or Company’s agent acting in such capacity under contract with Company), incurs operational balancing tool charges from Transporter, Company shall identify all Shippers that exceeded the operational balancing control tolerances. Company shall charge the responsible Shipper(s), at Transporter’s operational balancing control rate, for all Shipper measured quantities that deviate from scheduled quantities. After all operational balancing control charges are applied to responsible Shipper(s), if any operational balancing control charges remain, such charges shall be applied to the OBA and disposed of in accordance with Section P. of these Rules and Regulations.

6. **Operational Control Charges**  
   All charges collected by the Company under Section O. shall be applied to the OBA. Company shall not, under any circumstances, retain any of the charges collected from Shippers resulting from the application of the operational controls.
RULES AND REGULATIONS (Continued)

P. OPERATIONAL BALANCING ACCOUNT

1. Authorization for Recovery or Refund
   Company shall be authorized to recover or refund any and all charges or credits related to
   the provision of this service. Company shall not profit from nor absorb any loss, under
   any circumstances, resulting from the administration of the OBA.

2. Charges or Credits
   The OBA provides the mechanism by which the Company accumulates and allocates the
   following charges or credits, which include but are not limited to:
   
a. Charges or credits associated with balancing, on a monthly basis, the measured Gas
      quantities and scheduled Gas quantities at the Delivery Point(s).
   
b. Charges or credits associated with the Monthly Balancing provisions defined in
      Section N.
   
c. Charges or credits associated with the Operational Controls provisions defined in
      Section O.

3. Disposition of OBA Balance
   The Company shall, on a frequency of at least each calendar quarter, dispose of any OBA
   balance with Shippers, within 45 days of the end of each OBA disposition period. Each
   Shipper’s refund or charge shall be calculated by taking the quantity of Gas scheduled by
   each Shipper and dividing it by the total quantity of Gas scheduled by all Shippers for
   each OBA disposition period.

Q. FORCE MAJEURE

1. In the event either Company or Shipper is unable wholly or in part by Force Majeure to
   carry out its obligations under this tariff other than to make payments due thereunder, it is
   agreed that on such party giving notice and full particulars of such Force Majeure to the
   other party as soon as possible after the occurrence of the cause relied on, then the
   obligations of the party giving such notice, so far as they are affected by such Force
   Majeure, shall be suspended during the continuance of any inability so caused but for no
   longer period, and such cause shall as far as possible be remedied with all reasonable
   dispatch.

2. The term "Force Majeure", as employed herein, shall mean acts of God, strikes, lockouts,
   or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections,
   riots, epidemics, landslides, lightning, earthquakes, fires, storms, hurricanes or evacuation
   orders due to hurricanes, floods, washouts, arrests and restraints of government and
   people, civil disturbances, explosions, breakage or accidents to machinery or lines of
   pipe, the necessity for making repairs or alterations to machinery or lines of
pipe, freezing of well or lines of pipe, partial or entire failure of source of supply, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome; such term shall likewise include (a) in those instances where either party is required to obtain servitudes, rights of way grants, permits, or licenses to enable such party to fulfill its obligations hereunder, the inability of such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such servitude, rights of way grants, permits, or licenses; and (b) in those instances where either party is required to furnish materials and supplies for the purpose of constructing or maintaining facilities or is required to secure grants or permissions from any governmental agency to enable such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such materials and supplies, permits and permissions.

3. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of an opposing party when such course is inadvisable in the discretion of the party having the difficulty.

R. MUTUALLY BENEFICIAL TRANSACTIONS
Shipper recognizes that Company maintains the operation and integrity of Company’s pipeline system on a daily basis. Shipper also recognizes that as DPO for the interstate pipeline interconnects, Company or its agent is subject to the rules and regulations of the Transporters with regard to operational flow rates, pressures and penalties. As such, Company may desire Shipper to vary its daily delivery from its scheduled quantities. On those occasions, Company may request, at its sole discretion, and Shipper may agree to, a change to Shipper’s scheduled Gas quantities. Terms and conditions of such transactions shall be agreed upon at the time of the transaction and shall be recorded and confirmed in writing within two (2) Business Days after the transaction.
### INDEX OF STANDARD FORMS

<table>
<thead>
<tr>
<th>Form</th>
<th>Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Firm Transportation Service Application</td>
<td>26</td>
</tr>
<tr>
<td>Firm Transportation Service Agreement</td>
<td>29</td>
</tr>
<tr>
<td>Company Affidavit</td>
<td>37</td>
</tr>
<tr>
<td>Customer Affidavit</td>
<td>39</td>
</tr>
<tr>
<td>Shipper’s Designee Form</td>
<td>41</td>
</tr>
</tbody>
</table>
1. General information:

   (a) Any party seeking new service or a change to existing service from Peninsula Pipeline Company, Inc. (“Company”) shall complete a Firm Transportation Service (FTS) Application pursuant to the Rules and Regulations of Company’s tariff. Such party shall be known as the "Requesting Party".

   (b) Completed FTS Applications shall be forwarded to:
       Director of Customer Services
       Peninsula Pipeline Company, Inc.
       P.O. Box 960
       Winter Haven, Florida  33882

2. Information to be provided by the Requesting Party:

   (a) Requesting Party's Identification:

       Legal Name: _______________________________________________________
       Address: Street: ______________________________________________________
       P.O. Box: __________________________
       City: ______________________________
       State: _____________________________
       Zip Code: _________

       Type of Legal Entity: _____________________________
       State of Incorporation: ______________________________

       Requesting Party is (Check One):
        ____ Local Distribution Company
        ____ Industrial Customer
        ____ Electric Generator
        ____ Other (specify): ______________________________

Issued by:  Stephen C. Thompson, President
Peninsula Pipeline Company, Inc.  
Effective:   DEC 04 2007
(b) If Requesting Party is acting as agent in arranging this service, specify below each principal (complete legal name, type of legal entity and state of incorporation) and its respective type of company. Requesting Party must supply agency agreements for each principal.

________________________________________
________________________________________
________________________________________
________________________________________
________________________________________

(c) Name and full title of individual who is authorized to execute an FTS Agreement with Company on behalf of Requesting Party:

   Name: ________________________________
   Title: ________________________________

(d) Contact person for this Request:

   Name: ________________________________
   Address: Street: ______________________
   P.O. Box: ____________________________
   City: ________________________________
   State: ______________________________
   Zip Code: ____________________________
   Telephone Number: __________________
   Facsimile Number: ____________________

(e) The Firm Service Transportation Quantity, in Dekatherms, requested is:

   Maximum Daily Transportation Quantity (MDTQ) ________

   Maximum Hourly Transportation Percentage (MHTP) ________ %
(f) Term of Service:

Date service is proposed to commence:  
Date service is proposed to terminate:

(g) Credit Evaluation:

Requesting Party shall provide information regarding its credit rating for one or more of the following:

- Standard & Poor’s Long Term Debt Rating
- Moody’s
- Comparable Nationally Recognized Rating Organization

3. Requesting Party understands that this FTS Application, complete and unrevised as to format, plus any supplemental information requested by Company, must be received by Company before the request for service will be accepted and processed. Requesting Party further understands that Company is an intrastate pipeline subject to the Regulations of the Florida Public Service Commission. Requesting Party, by its signature, represents to Company that all of the information provided in this FTS Application is correct and accurate.

Signature of Requesting Party:  
Typed or Printed Name of Requesting Party:  
Title of Requesting Party:
THIS AGREEMENT entered into this ____ day of ____________, _____, by and between Peninsula Pipeline Company, Inc., a corporation of the State of Delaware (herein called "Company"), and _________________________________, a corporation of the State of ____________ (herein called "Shipper").

WITNESSETH

WHEREAS, Shipper desires to obtain Firm Transportation Service from Company and Company is willing to provide Firm Transportation Service for Shipper; and

WHEREAS, such service will be provided by Company for Shipper in accordance with the terms hereof.

NOW THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the sufficiency of which is hereby acknowledged, Company and Shipper do covenant and agree as follows:

ARTICLE I
DEFINITIONS

Unless otherwise defined in this Agreement, all definitions for terms used herein have the same meaning as provided in Company's tariff.

ARTICLE II
QUANTITY; UNAUTHORIZED USE

2.1 The Maximum Daily Transportation Quantity ("MDTQ") and the Maximum Hourly Transportation Percentage ("MHTP") shall be set forth on Exhibit A attached hereto. The applicable MDTQ shall be the largest daily quantity of Gas, expressed in Dekatherms, which Company is obligated to transport on a firm basis and make available for delivery for the account of Shipper under this FTS Agreement on any one Gas Day.

2.2 If, on any Day, Shipper utilizes transportation quantities, as measured at the Point(s) of Delivery, in excess of the established MDTQ, as shown on Exhibit A, such unauthorized use of transportation quantities (per Dekatherm) shall be billed at a rate of 2.0 times the rate to be charged for each Dekatherm of the MDTQ as set forth on Exhibit A of this Agreement.
ARTICLE III
FIRM TRANSPORTATION SERVICE RESERVATION CHARGE

3.1 The monthly reservation charge for Firm Transportation Service provided under this Agreement shall be equal to the MDTQ for the respective month multiplied by the number of days in each respective month multiplied by the rate per Dekatherm set forth on Exhibit A of this Agreement.

3.2 The parties agree to execute and administratively file with the Commission an affidavit, in the form provided in this tariff, to comply with the provisions of the Regulatory Act.

3.3 If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should increase or decrease any present tax or levy any additional or eliminate any existing tax, relating to the service provided by Company under this Agreement, such change shall be implemented immediately upon the effective date of such change.

ARTICLE IV
TERM AND TERMINATION

4.1 Subject to all other provisions, conditions, and limitations hereof, this Agreement shall be effective upon its date of execution by both parties and shall continue in full force and effect for an initial period of ______ years from the in-service date. Thereafter, the Agreement shall be extended on a _______ basis unless terminated by either party, with at least ______ day’s written notice to the other party prior to the termination date.

4.2 Any portion of this Agreement necessary to resolve monthly balancing and operational controls under this Agreement, pursuant to the Rules and Regulations of Company's tariff, shall survive the other parts of this Agreement until such time as such monthly balancing and operational controls have been resolved.

4.3 In the event Shipper fails to pay for the service provided under this Agreement or otherwise fails to meet Company's standards for creditworthiness, otherwise violates the Rules and Regulations of Company’s tariff, or defaults on this Agreement, Company shall have the right to terminate this Agreement pursuant to the conditions set forth in Section D of the Rules and Regulations of Company’s tariff.
ARTICLE V
COMPANY’S TARIFF PROVISIONS

5.1 Company’s tariff approved by the Commission, including any amendments thereto approved by the Commission during the term of this Agreement, is hereby incorporated into this Agreement and made a part hereof for all purposes. In the event of any conflict between Company’s tariff and the specific provisions of this Agreement, the latter shall prevail, in the absence of a Commission Order to the contrary.

ARTICLE VI
REGULATORY AUTHORIZATIONS AND APPROVALS

6.1 Company's obligation to provide service is conditioned upon receipt and acceptance of any necessary regulatory authorization to provide Firm Transportation Service for Shipper in accordance with the Rules and Regulations of Company's tariff.

ARTICLE VII
DELIVERY POINT(S) AND POINT(S) OF DELIVERY

7.1 The Delivery Point(s) for all Gas delivered for the account of Shipper into Company's pipeline system under this Agreement, shall be as set forth on Exhibit A attached hereto.

7.2 The Point(s) of Delivery shall be as set forth on Exhibit A attached hereto.

7.3 Shipper shall cause Transporter to deliver to Company at the Delivery Point(s) on the Transporter’s system, the quantities of Gas to be transported by Company hereunder. Company shall have no obligation for transportation of Shipper’s Gas prior to receipt of such Gas from the Transporter at the Delivery Point(s). Company shall deliver such quantities of Gas received from the Transporter at the Delivery Point(s) for Shipper’s account to Company’s Point(s) of Delivery identified on Exhibit A.

ARTICLE VIII
SCHEDULING AND BALANCING

8.1 Shipper shall be responsible for nominating quantities of Gas to be delivered by the Transporter to the Delivery Point(s) and delivered by Company to the Point(s) of Delivery. Shipper shall promptly provide notice to Company of all such nominations. Imbalances between quantities (i) scheduled at the Delivery Point(s) and the Point(s) of Delivery, and (ii) actually delivered by the Transporter and/or Company.
hereunder, shall be resolved in accordance with the applicable provisions of Company’s tariff, as such provisions, and any amendments to such provisions, are approved by the Commission.

8.2 The parties hereto recognize the desirability of maintaining a uniform rate of flow of Gas to Shipper’s facilities over each Gas Day throughout each Gas Month. Therefore, Company agrees to receive from the Transporter for Shipper’s account at the Delivery Point(s) and deliver to the Point(s) of Delivery up to the MDTQ as described in Exhibit A, subject to any restrictions imposed by the Transporter and to the provisions of Article IX of this Agreement, and Shipper agrees to use reasonable efforts to regulate its deliveries from Company’s pipeline system at a daily rate of flow not to exceed the applicable MDTQ for the Month in question, subject to any additional restrictions imposed by the Transporter or by Company pursuant to Company’s tariff provisions.

ARTICLE IX
MISCELLANEOUS PROVISIONS

9.1 Notices and Other Communications. Any notice, request, demand, statement or payment provided for in this Agreement, unless otherwise specified, shall be sent to the parties hereto at the following addresses:

Company: Peninsula Pipeline Company, Inc.
Post Office Box 960
Winter Haven, Florida 33882
Attention: Customer Services

Shipper: ___________________________________________
_______________________________________
_______________________________________
_______________________________________

9.2 Headings. All article headings, section headings and subheadings in this Agreement are inserted only for the convenience of the parties in identification of the provisions hereof and shall not affect any construction or interpretation of this Agreement.

9.3 Entire Agreement. This Agreement, including the Exhibits attached hereto, sets forth the full and complete understanding of the parties as of the date of its execution by both parties, and it supersedes any and all prior negotiations, agreements
9.4 Amendments. Neither this Agreement nor any of the terms hereof may be terminated, amended, supplemented, waived or modified except by an instrument in writing signed by the party against which enforcement of the termination, amendment, supplement, waiver or modification shall be sought. A change in (a) the place to which notices pursuant to this Agreement must be sent or (b) the individual designated as the Contact Person pursuant to Section 9.1 shall not be deemed nor require an amendment of this Agreement provided such change is communicated in accordance with Section 9.1 of this Agreement. Further, the parties expressly acknowledge that the limitations on amendments to this Agreement set forth in this section shall not apply to or otherwise limit the effectiveness of amendments that are or may be necessary to comply with the requirements of, or are otherwise approved by, the Commission or its successor agency or authority.

9.5 Severability. If any provision of this Agreement becomes or is declared by a court of competent jurisdiction to be illegal, unenforceable or void, this Agreement shall continue in full force and effect without said provision; provided, however, that if such severability materially changes the economic benefits of this Agreement to either party, the parties shall negotiate in good faith an equitable adjustment in the provisions of this Agreement.

9.6 Waiver. No waiver of any of the provisions of this Agreement shall be deemed to be, nor shall it constitute, a waiver of any other provision whether similar or not. No single waiver shall constitute a continuing waiver, unless otherwise specifically identified as such in writing. No waiver shall be binding unless executed in writing by the party making the waiver.

9.7 Attorneys’ Fees and Costs. In the event of any litigation between the parties arising out of or relating to this Agreement, the prevailing party shall be entitled to recover all costs incurred and reasonable attorneys’ fees, including attorneys’ fees in all investigations, trials, bankruptcies and appeals.

9.8 Independent Parties. Company and Shipper shall perform hereunder as independent parties. Neither Company nor Shipper is in any way or for any purpose, by virtue of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement shall be for the benefit of any third person for any purpose, including, without limitation, the establishing of any type of
duty, standard of care or liability with respect to any third person.

9.9 Assignment and Transfer. No assignment of this Agreement by either party may be made without the prior written approval of the other party (which approval shall not be unreasonably withheld) and unless the assigning or transferring party’s assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring party. Upon such assignment or transfer, as well as assumption of the duties and obligations, the assigning or transferring party shall furnish or cause to be furnished to the other party a true and correct copy of such assignment or transfer and the assumption of duties and obligations.

9.10 Governmental Authorizations; Compliance with Law. This Agreement shall be subject to all valid applicable state, local and federal laws, orders, directives, rules and regulations of any governmental body, agency or official having jurisdiction over this Agreement and the transportation of Gas hereunder. Company and Shipper shall comply at all times with all applicable federal, state, municipal, and other laws, ordinances and regulations. Company and/or Shipper will furnish any information or execute any documents required by any duly constituted federal or state regulatory authority in connection with the performance of this Agreement. Each party shall proceed with diligence to file any necessary applications with any governmental authorities for any authorizations necessary to carry out its obligations under this Agreement. In the event this Agreement or any provisions herein shall be found contrary to or in conflict with any applicable law, order, directive, rule or regulation, the latter shall be deemed to control, but nothing in this Agreement shall prevent either party from contesting the validity of any such law, order, directive, rule, or regulation, nor shall anything in this Agreement be construed to require either party to waive its respective rights to assert the lack of jurisdiction of any governmental agency other than the Commission, over this Agreement or any part thereof. In the event of such contestation, and unless otherwise prohibited from doing so under this Section 9.10, Company shall continue to transport and Shipper shall continue to take Gas pursuant to the terms of this Agreement. In the event any law, order, directive, rule, or regulation shall prevent either party from performing hereunder, then neither party shall have any obligation to the other during the period that performance under the Agreement is precluded.

9.11 Applicable Law and Venue. This Agreement and any dispute arising hereunder shall be governed by and interpreted in accordance with the laws of the State of Florida. The venue for any action, at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement shall be in a court of the State of Florida having jurisdiction.
9.12 **Counterparts.** This Agreement may be executed in counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original instrument as against any party who has signed it.

**IN WITNESS WHEREOF,** the parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives effective as of the date first written above.

**COMPANY**
Peninsula Pipeline Company, Inc.
By: ______________________
Title: ______________________

**SHIPPER**

By: ______________________
Title: ______________________

(To be attested by the corporate secretary if not signed by an officer of the company)

Attested By: ______________________
Title: ______________________
Date: ______________________
EXHIBIT A

TO

FIRM TRANSPORTATION SERVICE AGREEMENT

BETWEEN

PENINSULA PIPELINE COMPANY, INC.

AND

___________________________________

DATED _____________________________, ______

| Description of MDTQ, in |
| Delivery Point(s) | Point(s) of Dekatherms, excluding Fuel Retention |
| Description of Delivery |

Total MDTQ (Dekatherms): _______

MHTP: _______%

Fuel Retention Percentage: _______%

Reservation Charge per Dekatherm: $______ / Dekatherm
COMPANY AFFIDAVIT

STATE OF FLORIDA

COUNTY OF __________

BEFORE ME, the undersigned authority, personally appeared Stephen C. Thompson, President of Peninsula Pipeline Company, Inc. (“PPC”) who, being by me first duly sworn, says:

1. That he is the President of PPC, an intrastate natural gas transmission company, and duly authorized to present this Affidavit to the Florida Public Service Commission pursuant to Section 368.105, Florida Statues.

2. That he has knowledge of the certain Firm Transportation Service (FTS) Agreement between PPC (“Natural Gas Transmission Company”), and ____________ (Customer), and that:
   a. Neither the Natural Gas Transmission Company nor the Customer had an unfair advantage during the negotiations culminating in said FTS Agreement, and
   b. That competition to the offerings of the Natural Gas Transmission Company does or did exist either with another natural gas transmission company, another supplier of natural gas, or with a supplier of an alternative form of energy at the time that the FTS Agreement referred to herein was entered into by the Natural Gas Transmission Company and the Customer.

DONE AND EXECUTED this ___ day of ____________, 20__.

________________________________________
Stephen C. Thompson
President
STATE OF FLORIDA

COUNTY OF __________

I HEREBY CERTIFY that on this day before me, the undersigned authority, personally appeared Stephen C. Thompson, President of Peninsula Pipeline Company, Inc., to me known to be the person who executed this Affidavit of his own free act and deed.

WITNESS my hand and official seal the ____ day of __________, 20__. 

(SEAL) __________________________

NOTARY PUBLIC
My Commission Expires:

Personally known ___ OR Produced Identification ___
Type of Identification Produced ____________________
CUSTOMER AFFIDAVIT

STATE OF FLORIDA

COUNTY OF __________

BEFORE ME, the undersigned authority, personally appeared ________________, on behalf of ________________ ("Customer") who, being by me first duly sworn, says:

1. That s/he is an authorized representative of the Customer and is further authorized to present this Affidavit to the Florida Public Service Commission pursuant to Section 368.105, Florida Statues.

3. That s/he has knowledge of the certain Firm Transportation Service (FTS) Agreement between Peninsula Pipeline Company, Inc. ("Natural Gas Transmission Company"), an intrastate natural gas transmission company, and Customer, and that:
   a. Neither the Natural Gas Transmission Company nor the Customer had an unfair advantage during the negotiations culminating in said FTS Agreement, and
   b. That competition to the offerings of the Natural Gas Transmission Company does or did exist either with another natural gas transmission company, another supplier of natural gas, or with a supplier of an alternative form of energy at the time that the FTS Agreement referred to herein was entered into by the Natural Gas Transmission Company and the Customer.

DONE AND EXECUTED this ___ day of ____________, 20__.

________________________________
(Name)

________________________________
(Title)
STATE OF FLORIDA
COUNTY OF _________

I HEREBY CERTIFY that on this day before me, the undersigned authority, personally appeared ____________________, the representative of ___________________________ , to me known to be the person who executed this Affidavit of his own free act and deed.

WITNESS my hand and official seal the ____ day of __________, 20__. 

(SEAL) _________________________________ NOTARY PUBLIC
My Commission Expires:

Personally known ___ OR Produced Identification ___
Type of Identification Produced ______________________
Peninsula Pipeline Company, Inc.

**SHIPPER DESIGNEE FORM**

Peninsula Pipeline Company, Inc. ("Shipper") hereby notifies Peninsula Pipeline Company, Inc. ("PPC") that __________ ("Designee") as its agent to perform the following identified (i.e., marked with an "X") obligations of Shipper as provided by the PPC tariff and the applicable Firm Transportation Service ("FTS") Agreement:

- □ Invoicing/Payment
- □ Monthly Imbalance Resolution
- □ Nominations
- □ Operational Control Order

Shipper, Designee and PPC hereby agree, for all purposes relating to the functions identified above, that:

1. The designation by Shipper of Agent as Shipper’s Agent shall be effective as of the beginning of the Gas Day commencing on ________________.

2. Communications by PPC to Designee shall be deemed to be notice to Shipper. PPC has the right to rely on any written or verbal communication from Designee.

3. Designee shall perform the functions identified above in a manner consistent with the PPC tariff on file with the Florida Public Service Commission (FPSC), as the same may be amended from time to time.

4. Shipper shall remain liable to PPC (a) with respect to any act or omission of Designee in the performance of the functions identified above and, (b) for all charges arising from services provided to Shipper by PPC as provided by PPC’s tariff and/or the FTS Agreement. Shipper shall indemnify, hold harmless and defend PPC from and against any and all acts or omissions of Designee.

Issued by: Stephen C. Thompson, President
Peninsula Pipeline Company, Inc.  
Effective: DEC 04 2007
**PENINSULA PIPELINE COMPANY, INC.**

**SHIPPER DESIGNEE FORM (Continued)**

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<thead>
<tr>
<th><strong>SHIPPER INFORMATION</strong></th>
<th><strong>DESIGNEE INFORMATION</strong></th>
</tr>
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<tr>
<td><em>(Full Company Legal Name)</em></td>
<td><em>(Full Company Legal Name)</em></td>
</tr>
<tr>
<td>SHIPPER:</td>
<td>DESIGNEE:</td>
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<tr>
<td>DUNS NO:</td>
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<tr>
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<tr>
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<td>STATE AND ZIP CODE:</td>
<td>STATE AND ZIP CODE:</td>
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<tr>
<td>CONTACT PERSON:</td>
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<td>TELEPHONE:</td>
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<td>FAX:</td>
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<tr>
<td>E-MAIL:</td>
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**For Shipper:**
By: ____________________________
Name: ____________________________
Date: ____________________________
Accepted for PPC by: ________________

**For Designee:**
By: ____________________________
Name: ____________________________
Date: ____________________________

Issued by: Stephen C. Thompson, President
Peninsula Pipeline Company, Inc.

Effective:   DEC 04 2007